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NEW MEXICO OIL CONSERVATION **RECEIVED** ON

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

FEB 13 1980

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-11595
7. Unit Agreement Name Artesia Metex Unit
8. Farm or Lease Name
9. Well No. 1 22
10. Field and Pool, or Wildcat Artesia On. Grbg. SA
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator Yates Drilling Company ✓
Address of Operator 207 So. 4th St., Artesia, NM 88210
Location of Well UNIT LETTER <u>N</u> <u>2024</u> FEET FROM THE <u>West</u> LINE AND <u>990</u> FEET FROM THE <u>South</u> LINE, SECTION <u>19</u> TOWNSHIP <u>18S</u> RANGE <u>28E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Re-entry</u> <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

November 30, 1979 - Rigged up spudder. Cleaned out to top of old 8-5/8 @329'.
Ran 329' 24#, cemented with 250 sxs Class C. Cement did not come to surface.
Took 1½ yards ready mix to surface - cleaned out to 475'. Bottom on 8-5/8.
Rigged down spudder December 18, 1979.

January 16, 1980 - Rigged up pulling unit and reverse unit - cleaned out to
top of old 5½" with 7-7/8 bit. Ran 1531' 15# 5½" csg with 4' of 7" for sleeve.
Cemented 5½" csg w/100 sxs Halliburton Lite; 215 sxs Class C. Cleaned out inside old
5½" to 2180'. Top of cement @475'. Bennett Wireline. Logged and perforated
1986-94, 2048-55, 2094-2104, 2138-46 4 shots/ft.

Frac'd w/40000 gals gelled wtr 2% KCL, 23500# 20/40 sd, 7000# 10/20 sd, via.
2-7/8" tubing and packer. Dropped 3 block half & half Rock Salt & Moth balls
200 - 300 - 500 lbs.

Recovering Frac water - Work completed February 7, 1980

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Ben Davis</u>	TITLE <u>Drilling Supervisor</u>	DATE <u>February 11, 1980</u>
PROVED BY <u>W.A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>FEB 14 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		