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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-80

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| |
|--|
| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. B-11595 |

10. TYPE OF WELL Re-entry
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
Artesia Metex Unit
8. Farm or Lease Name

2. Name of Operator
Yates Drilling Company
3. Address of Operator
207 South 4th St., Artesia, NM 88210

9. Well No.
22
10. Field and Pool, or Wildcat
Artesia Qn. Grbg. SA

4. Location of Well
UNIT LETTER N LOCATED 2024 FEET FROM THE West LINE AND 990 FEET FROM

12. County
Eddy

THE South LINE OF SEC. 19 TWP. 18S RGE. 28E NMPM

12. County
Eddy

| | | | | |
|------------------------------|---------------------------------|--|--|----------------------|
| 15. Date Spudded 11/30/79 | 16. Date T.D. Reached 2/5/80 | 17. Date Compl. (Ready to Prod.) 2/7/80 | 18. Elevations (DF, RKB, RT, GR, etc.) | 19. Elev. Casinghead |
|------------------------------|---------------------------------|--|--|----------------------|

| | | | | |
|-------------------------|----------------------------|----------------------------------|--|----------------------|
| 20. Total Depth 2180 | 21. Plug Back T.D. 2180 | 22. If Multiple Compl., How Many | 23. Intervals Drilled By Rotary Tools 475-2180 | Cable Tools 0-475 |
|-------------------------|----------------------------|----------------------------------|--|----------------------|

24. Producing Interval(s), of this completion - Top, Bottom, Name
Grayburg Metex Sands-1986 - 2138-2146
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
GR-Neutron Log
27. Was Well Cored
No

| 28. CASING RECORD (Report all strings set in well) | | | | | |
|--|----------------|------------|-----------|-----------------------------------|---------------|
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 8 5/8 | 24# | 329' 471 | 12" | 270-250 sks + 1 1/2 yds. nealymet | |
| 5 1/2 | 15# | 1531' 2275 | 8" | 100 sk Lite 215 sk Class C | |
| | | | | + 100 sk on dry Comp | |

| 29. LINER RECORD | | | | | 30. TUBING RECORD | | |
|------------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | | | |

| | | |
|--|--|--------------------------------|
| 31. Perforation Record (Interval, size and number) 1986-94, 2048-55, 2094-2104, 2138-46 4 shots/ft | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | |
| | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
| | 1986-2146 | 40000 gals gelled wtr, 2% KCL |
| | | 23500# 2/40 sd, 7000# 10/20 sd |

| | | | | | | | |
|---------------------------------------|--------------------|--|-------------------------|-----------------|-------------------|---|------------------------|
| 33. PRODUCTION | | | | | | | |
| Date First Production Feb. 8, 1980 | | Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping | | | | Well Status (Prod. or Shut-in) Producing | |
| Date of Test Feb. 26, 1980 | Hours Tested 24 | Choke Size | Prod'n. For Test Period | Oil - Bbl. 5 | Gas - MCF TSTM | Water - Bbl. 250 | Gas - Oil Ratio -0- |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API (Corr.) | |

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED G. J. Davis TITLE Drilling Supervisor DATE March 3, 1980