SA TAFE FI E .G.S.	REQUEST FOR ALLOWABL			, Form C - 104 Supersedes Old C-104 and C- Elloctivo 1-1-65		
L ID OFFICE	AUTHORIZATION T	O TRANSPORT OIL AN	ID NATURAL GA	S		
OPERATOR I. PRORATION OFFICE	III / .				RECEIVED	
Operator Yates Drill	ing Company 🗸	······································			L	
Address 207 So. 4th	St., Artesia, NM 88210					
Reason(s) for filing (Check proper box)				ARTESIA, OFFICE		
New We!l X Re- Recompletion Change in Ownership	-entry Change in Transporter of: Oil Casinghead Gas	Dry Gas	ase explain)	-		
If change of ownership give a and address of previous owne	name er					
II. DESCRIPTION OF WELL	AND LEASE					
Artesia Metex Unit	Well No. Pool Name, Inclu 22 Artesia O	n. Grbg. SA	Kind of Lease		Lease No.	
Location		ciby. br	State, Federal or	Fee State	B-11595	
Unit Letter N;	2024 Feet From The West	Line and 990	Feet From The	South	۱	
Line of Section 19	Township 18S Rang	e 28E , NMF	м, Edd	ly .	County	
II. DESIGNATION OF TRANS	SPORTER OF OIL AND NATURA	L GAS			County	
Hand of Hamorized Hansporter	of Oll or Condensate [] Pipeline Division	Address (Give address	s to which approved c	opy of this form is to	be sent)	
Nome of Authorized Transporter	of Casinghead Gas or Dry Gas		, Artesia, NM	88210	-	
				opy of this form is to	be sent)	
If well produces off or liquids, give location of tanks.	Unit Sec. Twp. Rg A 25 18S	27E No				
If this production is commingl V. <u>COMPLETION DATA</u>	ed with that from any other lease or p	pool, give commingling orde	er number:			
Designate Type of Com	pletion - (X) Oil Well Gas W	i olkovel	Deepen Plu	g Back Same Res'v.	Diff. Resty.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		.T.D.	1	
11/30/79 Elevations (DF, RKB, RT, GR, e	2/7/80	2180	P.8	2180 /		
3563 GR Perforations	etc.j Name of Producing Formation Grayburg Metex	Top Oil/Gas Pay 1986	Top Cil/Gas Pay 1986		$\overline{\mathbf{X}}$	
	2094-2104, 2138-46, 4 sh	ots/ft	Dep	2180 th Casing Shoe		
HOLE SIZE	TUBING, CASING,	AND CEMENTING RECOR	2D			
12"	CASING & TUBING SIZE 8 5/8		SACAS LEMENT		т	
8"	512	329' 47 - 1531' 227		0 250 sks + 11/2	2 yds. Read	
			2 150) sks Lite-21	5 sks ass C	
. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must			+ 100 54 00	10000	
OIL WELL Date First New Oil Run To Tanks	able for thi	be after recovery of total volu is depth or be for jull 24 hours	/		ed top allow-	
Feb. 26, 1980	March 20, 1980	Producing Method (Flow	, pump, gas lift, etc.,)		
Length of Test	Tubing Pressure	Casing Pressure		- Post	200	
24 Actual Prod. During Test			Cnox	• Size	28.5	
300	Oil-Bhis. 24	Water-Bbls.	Gas -	MCF	2 A	
**************************************		276		TSTM		
GAS WELL Actual Prod. Test-MCF/D	Length of Test					
	Length of lest	Bbls. Condensate/MMCF	Gravi	ty of Condensate]	
Testing Method (pitot, back pr.)	Tubing Prossure (Shut-in)	Casing Pressure (Shut-	in) Choke	size		
CERTIFICATE OF COMPLI	ANCE	OIL C	ONSERVATION	COMMISSION		
I hereby certify that the rules a	nd regulations of the Oil Conservation	APPROVED	MAR 27 1990			
Commission nave been complie	the best of my knowledge and belie	11	a. Lu	set 19_	P	
	~		SUPERVISOR DI	STREET Y		
Jecanita /	11	This form is to be filed in compliance with RULE 1104.				
(S)		If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation				
Production Cle	erk	Tosts texon on the W	ell in accordance v	VICH RULE 111.		
March 25, 1980	(Title))	All sections of the sble on new and reco	his form must be fil ompleted wells.	led out completely	for allow-	
	(Date)	19	ctions I. II. III. a	nd VI for changes	of owner,	
		II		HUG CRANGE of a	condition.	