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NEW MEXICO OIL CONSERVATION COMMISSION Sama Fe, New Mexico NEW MEXICO OIL CONSERVATION COMMISSION Sama Fe, New Mexico NEW MEXICO OIL CONSERVATION COMMISSION Sama Fe, New Mexico NEW MEXICO OIL CONSERVATION COMMISSION Sama Fe, New Mexico NEW MEXICO OIL CONSERVATION COMMISSION Sama Fe, New Mexico New Mexico Mail to District Office, Oil Conservation Commission, to which Form C-101 were sent not later than toward days after completion of well Pollow insurections in Rules and Regulations of Mail Conservation New MEXICO OIL CONSERVATION Rel. In Nix & Jerry Curtis Common of weather Common of weather Vell No. A 2 in Size K of NE Vell No. A 2 in Size (common of weather) Fool, Vell No. A 2 in Size (common of weather) North in a of Dolling Connected, IO-15 in 956 (common of Dolling Connected, IO-15 ip 56 (common of a light Morel of Ground Level Jip 56 (common of a light Morel of Ground Level Jip 56 (common of a light Morel of Ground Level Jip 56 <td< th=""><th></th><th></th><th></th><th><u> </u></th><th></th><th>(Parm C-186)</th></td<>				<u> </u>		(Parm C-186)
Sama Fe, New Mexico WELL RECORD WELL RECORD Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not laster than twenty days after completion of well Policy instructions in Rules and Regulations of the Commission, Samair in QUINTUFLICATE. ATTE WELL CORRESTORT Rel. h. Niz, & Jerry: Curtis Common of ownering Vell No. A 2 in SE y, et al. Pool, Eddy Construction North Ine and 990 feet from North Ing Contractor. Resch & Sheperd Inderson above sea level active Sheperd Inderson above sea level active Stress in 1, from 2328 to 2337 No. 4, from in 2, from to in 3, from to in 485 test information to which water rose in hole. in 1, from 180 to in 50 test			NEW MENICO OI	II CONSERVATION	CONTRESION	The second
WILL RECORD WELL RECORD JOINT AND ACCENTRY Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not above a completion of well FOROw instructions in Rules and Regulations of the Commission Submit is QUINTUPLICATE. If State to Accent of the Commission of the Commission of the Commission Submit is QUINTUPLICATE. JOINT AND ACCENTRY Ral, In Mix & JETTY Curtis Culf State Nell N. A. 2 in SE Mail to District Office, Oil Conservation Commission, to which S Copies Vell No. A. 2 in SE Mail to District Office, Oil Conservation Commission, to Will State Vell No. A. 2 in SE Mail to District Office, Oil Conservation Commission, to Will State Vell No. A. 2 in SE Mail to District Office, Oil Conservation County, Ulast, County, State Conservation County, State County			•			ļ
WELL RECORD WELL RECORD Mail to District Office, Oil Conservation Commission, so which Form C-101 was sent not date than twenty days after completion of well Pollow instructions in Rules and Regulations of the Commission, Submit in QUINTUPLICATE. LocATEA WA ACCESS Commission, Submit in QUINTUPLICATE. Commission of well, Policy instructions in Rules and Regulations of the Commission, Submit in QUINTUPLICATE. Commission of Submit of Operation Vell No. A 2 Commission, Submit in QUINTUPLICATE. Vell No. A 2 Commission for the Commission of Well State A of ME 194, 4 of NE 490, of Soc. 19 T 16S A of ME 194, 4 of NE 490, of Soc. 19 T 16S A of ME 194, 1000, 100, 100, 100, 100, 100, 100, 1			24	MICH PC, NEW MICKICO		
Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUFLICATE. If feate Land submit 6 Copies AREA 000 ACRESS If State Commission. Submit in QUINTUFLICATE. If State Commission. Commission. Artesia Pool, 19 Table state Vell No. A 2 in SE 14 of North Ine and 990 feet from					東部を	'lefer
Inter than twenty days after completion of well. Pollow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State and submit 6 Complete of the Commission. Submit in QUINTUPLICATE. Inter than twenty days after completion of well. Pollow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State and submit 6 Complete of the Commission. Submit in QUINTUPLICATE. Inter than twenty days after completion of well. Pollow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State and Regulations of the Commission. Submit is QUINTUPLICATE. Inter than twenty days after completion of well. Pollow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land the Commission. Submit in QUINTUPLICATE. Vell No. A 2 in SE Y of NE Y, of Sec. 19 T. 128 R. 28E NMPM. Artesia Pool, Eddy County. County. County. County. Vell No. 4. 2310 feet from North North Re and 990 feet from		0	W	ELL RECORD		Sin With Office
Rel. in Nix & Jerry Curtis (Company or Operator) Vell No. A 2 in SE % of NE 19 T. 183 28E NMPM. Artesia Pool, Eddy County. County. County. County. Vell No. A 2 in SE % of NE %, of Sec. 19 T. 183 R 28E NMPM. Artesia Pool, Eddy County. County. County. County. Vell is 2310 feet from North line and 990 feet from West County. vell is 2310 feet from North line and 990 feet from West County. vell is 2310 feet from North line and 990 feet from West County. vell is 2310 feet from North line and 990 feet from West origing Contractor Roach & Sheperd line and feet from line feet line feet line feet iddress Artestia, New Mexicos Grouting Level 3589 The information given is to be kept confidential until likevation above sea level attracting table 3589 No. 4, from to line io. 1, from 2328 to		iater	than twenty days after comple	tion of well. Follow instru	ctions in Rules at	nd Regulations
Vell No. A 2 , in SE ½ of NE ½, of Sec. 19 , T 185 R 28E , NMPM. Artesia Pool, Eddy County. County. County. County. Vell is 2310 feet from North line and 990 feet from Line for the state Land the Oil and Gas Lease No. is E 828 County. if Section 10	AREA 640 AC Locate well co	res Rrectly				
Vell No. A 2 , in SE ½ of NE ½, of Sec. 19 , T 185 R 28E , NMPM. Artesia Pool, Eddy County. County. County. County. Vell is 2310 feet from North line and 990 feet from Line for the state Land the Oil and Gas Lease No. is E 828 County. if Section 10	Ralph Ni:	x & Jerry Curtis	****	Gulf	State	
ATTESSA Pool, Eddy Country. vell is 2310 test from Nor th line and 990 test from Linest Line f Section 19 If State Land the Oil and Gas Lease No. is E 828 Line Line brilling Commenced 10-15 , 19.56 Drilling was Completed 11-15 , 19.56 iame of Drilling Contractor Roach & Shepard Ground Level Ground Level	• •	(Company or Operator)		(Lease) 1 & S) 285	
Vell is 2310 feet from North line and 990 feet from Wast fine f Section 19 If State Land the Oil and Gas Lease No. is E 828 brilling Commenced 10-15 , 19.56 Drilling was Completed 11-15 , 19.56 lame of Drilling Contractor. Roach & Sheperd	Vell No. A Z	, in	15	, T	, R	, NMPM.
f Section 19 If State Land the Oil and Gas Lesse No. is E 828 brilling Commenced 10-15 , 19.56 Drilling was Completed 11-15 , 19.56 fame of Drilling Contractor Roach & Sheperd Ground Level Ground Leve	Artesia	.,	Pool,	<u>у</u>		County.
f Section 19 If State Land the Oil and Gas Lesse No. is E 828 brilling Commenced 10-15 , 19.56 Drilling was Completed 11-15 , 19.56 fame of Drilling Contractor Roach & Sheperd Ground Level Ground Leve	Vell is 2310	feet from North	line and	90 feet fro	m_West_/	J. line
brilling Commenced 10-15 , 19.56 Drilling was Completed 11-15 , 19.56 lame of Drilling Contractor. Roach & Shepard Caround Level						
iame of Drilling Contractor Roach & Sheperd Address Artestia, New Mexico Ground Level Lievation above sea level actroport rangements 35.89. The information given is to be kept confidential until 						
io. 1, from	Address Artesia, H	ew Mexico Ground Level			•••••	••••••••
io. 2, from			OIL SANDS OR ZONES	s.		
Interport of the second state of th	No. 1, from	to 23	37. No. 4, from	l	to	*****
IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. Io. 1, from 180 Io. 2, from to Io. 3, from to Io. 4, from to	Io. 2, from	to		L	to	*****
nclude data on rate of water inflow and elevation to which water rose in hole. Io. 1, from 180 to 185 io. 2, from to io. 3, from to io. 4, from to	lo. 3, from	to		l	to	******
nclude data on rate of water inflow and elevation to which water rose in hole. Io. 1, from 180 to 185 io. 2, from to io. 3, from to io. 4, from to				TR		
Io. 1, from. 180 185 feet. Io. 2, from. to.	nclude data on rate of w	vater inflow and elevation to				
io. 2, from				feet		
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CASING RECORD	No. 4, from		to	feet		••••••
			CASING RECORD			

SIZE	WEIGHT PEB FOOT	NEW OR USED	AMOUNT	KIND OF SHOR	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8 5 1/2	24# 15 1/2	uzed new	501 2315	regular	3201 20061		Surface String Oil String

SIZE OF HOLE	SIZE OF CASING	where Set	NO. SACKS OF CEMENT	MET) USI		MUD GRAVITY	AMOUNT OF MUD USED
0	8.5/8	501	30	Denton Ce	ment Co	,	None
8	51/2	2315	40	R	N N		None

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fracked open hole with 10,000 gal water and 10,000 lb sand recover estimated 50% of

frac. Water and some formation water and S. S. Q

Result of Production Stimulation A8 Above

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If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

			•	TOOLS	USED			
					feet, and from			
Ca	ble tools we	re used from	Ofeet t	2434	feet, and from		feet to	fe et .
				PRODU	OTION			
Put	to Produci	ing Dry & J	Abandoned					
OI	L WELL:	The production	n during the first 24 ho		barrels	of liquid	of which	<i>(</i> /
01								
		was oil;	% was e	mulsion;	% water; a	nd	% wa	as sediment. A.P.I.
		Gravity						
GA	S WELL:	The production	a during the first 24 ho	urs was	M.C.F. plus			barrels of
		liquid Hydroca	urbon. Shut in Pressure	lbs.				
L	noth of Tim	e Shut in						
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	PLEASE	INDICATE BI	Southeastern New M		FORMANCE WITH G			-
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	50 60	175	Sandy Red B	ha				
	75	185	Gravel	ou -				
	35	235	Sandy Red B	ed & Anhy(w	r 9 185)			
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h	00	410	Red Bed		•			
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	±202	Anny
1365	1375	Red Rock
1375	1470	Anhy and Anhy and Anhy And Anhy
1470	1480	Red Rock
1480	1523	Red Rock Red Sand
1523	1545	Anhy
1545	1590	Anhy & Red Rock
1590	1645	Anhy
1645	1663	Grey Lime
1663	1700	Red Sandy Anhy
1700	1716	Anhy
1716	1730	Gray Lime
1730	1740	Gray Sand
1748	1795	Red Sandy Anhy
1795	1800	Pink Lime
1800	1815	Anhy & Lime
1815	1830	Gray Line
1830	1835	Red Sandy Anhy
1835	2075	Lime
2075	2083	Gray Sandy Lime (SSO) SLM 2090-2096
20්	2113	Line
2113	21.29	Gray Sandy Lime (SSO 2121 to 2129)
21.29	21.87	Line
21.87	2190	Dark Sand
2190	2205	Lime & Red Sand
2205	2228	Lime (SLM 2238-2232)
2228	2292	White Lime
2292	2326	Gray Line (SSO & G 2317-2326)
2326	2358	Lime (SLM 2328-2337)
2358	2364	Sand
2364	2434	Lime
		T. D. 2434

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		1	dur har the	kri <u>r</u> a sa	WELL R	ECORD	÷ 4.
			Mail to Distri	ict Office, Oil	Conservation Con	nmission, to which I	form C-101 was sent not
			later than twe	nty days after c	ompletion of well	. Follow instructions	in Rules and Regulations Land submit 6 Copies
	EA 640 ACRE WELL CORR						
Ralph Ni						Gulf Stat	۵
	(C	impany or Operat	(1 0 r)			(Lease)	<u>e</u>
Well No. A	2	, in <u>SE</u>	.¼ of <u>ME</u>	4, of Sec	?, т	<u>185</u> , R.	28 <u>5</u> , NMPM
	Arte sia			Pool,	Eddy	••••••	County
Well is 23	10	feet from	North	line and	990	feet from	East
	19		te Land the Oil and	Cas Lassa Na	. TE 600		
f Section			the sharry date that are a	1 (1918 LICENC 140.	18		
						11-15	
Drilling Comm	enced 10-	15		19	g was Completed.		
Drilling Comm Name of Drillin Address Art Elevation above	enced <u>10-</u> ng Contracto esia, Ne sca level at	15 Roach a Mexico Ground Le Resolutions	k Shepard vel see 358	19 56 . Drillin	g was Completed.		
Drilling Comm Name of Drillin Address Art Elevation above	enced <u>10-</u> ng Contracto esia, Ne sca level at	15 Roach a Mexico Ground Le Resolutions	vel 19	19 56 . Drillin	g was Completed.		
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Drilling Comm Name of Drillin Address. <u>Art</u> Elevation above	enced 10- ng Contracto esia, Ne sca level at ' 2328	15 Roach A Merci co Ground Le Repolitions	xel xel , 19 2337	19	g was Completed.	ormation given is to	be kept confidential unti
Drilling Comm Name of Drillin Address Art Elevation above No. 1, from	enced 10- ng Contracto esia, Ne sca level at	15 Roach & W Mexico Fround Le Report College to	xel xel , 19 2337	19	g was Completed.	ormation given is to 	be kept confidential unti
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Drilling Comm Name of Drillin AddressArt Elevation above No. 1, from No. 2, from Include data on No. 1, from No. 2, from	enced 10- ng Contracto esia, Ne esca level at 2328 n rate of wat 180	L5 Roach & W Mexi so Fround Le Reperiodist to	* Sheperd vel ************************************	19	g was Completed.	ormation given is to 	be kept confidential unti
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Drilling Comm Name of Drillin AddressArt Elevation above No. 1, from No. 2, from No. 3, from No. 1, from No. 2, from No. 3, from No. 3, from	enced 10- ng Contracto esia, Ne esca level at 2328 n rate of wat 180	L5 Reach & Mexico Fround Le Experiences to to to to to to to to to to to to to	% Shepard Wel Shepard 358 , 19	19	g was Completed.	ormation given is to 	be kept confidential unti

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	where Set	NO. SACES OF CEMENT		ethod Used		MUD GRAVITY	AMOUNT OF MUD USED
10	8 5/8	50 1	30	Deriton	Cement	Cd.	,	None
8	5 1/2	2315	40	11	#	Ħ		None

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fracked open hole with 10,000 gal water and 10,000 lb send recover estimated 50% of

frac. water and some formation water and S.S.O.

Result of Production Stimulation As Above

Depth Cleaned Out.....

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JRD OF DEILL-STEM AND SPECIAL 1

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto TOOLS USED Rotary tools were used from......feet to.....feet, and from......feet to......feet. Cable tools were used from _______ feet to _______ feet to _______ feet to _______ PRODUCTION Put to Producing Dry & Abandoned , 19 57 was oil;% was emulsion;% water; and% water; different A.P.I. Gravity..... GAS WELL: The production during the first 24 hours was......barrels of liquid Hydrocarbon. Shut in Pressure.....lbs. Length of Time Shut in..... PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico Northwestern New Mexico Anhy..... T. Devonian..... Т. T. Ojo Alamo Salt..... Т. T. Silurian T. Kirtland-Fruitland B. Salt..... T. Montoya..... T. Farmington..... Yates..... T. Pictured Cliffs..... Т. T. Simpson 7 Rivers..... T. T. McKee..... T. Menefee..... Τ. Т. Point Lookout Gr. Wash..... Т. T. Mancos..... San Andres. 2215. T. T. Lovington Sand 2358 T. T. Morrison Drinkard..... Т. Т. ********* Т. Penn..... Tubbs..... Т. Т. ****** Т. Abo Т. Τ. -----Т.

FORMATION RECORD

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Fermation From To Caliche 25 0 55 Send & Red Bed 25 70 Caliche 55 Sandy Red Bed 70 150 150 160 Anhy Sandy Red Bed 160 175 175 185 Gravel Sandy Red Bed & Anhy (Wtr @ 185), 185 235 . Gray Shale 235 255 255 275 Red Bed I 275 295 Anhy 1 <u>b</u>... 345 Red Rock & Anhy 295 Red Bed 390 345 Anhy & Gyp 390 400 Red Bad 400 410 Anhy (SLM 434-440) Anhy (Ran 501 of 8 5/8 csg. 410 435 435 501 cem. 30 sax) 50L 720 Anhy 835 Anny & Red Rock 720 835 11.90 Anhy Anhy & Red Rock 1190 1310 1 a x a x 1310 1365 Anhy

L)LU	1303	ALLIN
1365	1375	Red Rock D 17 1m
1375	1470	Anhy D / / /
1470	1480	Anhy Red Rock Bed Rock
1400	152 3	Red Sand
1523		Anhy
1545	1590	Anhy & Red Rock
1590		Anhy
	1663	Gray Lime
1663	1700	Eed Sandy Anhy
1700	1716	ânhy (Carlor Carlor Car
1716	1730	Grey Line
1730	1743	Cray Sand
1748	1795	Red Sandy Anny
1795	1300	Pink Lime
1600	1015	Anhy & Lime
1815	1830	Grey Line
1830	1835	Red Sandy Anhy
1835	2075	Lime
2075	2083	Gray Sandy Line(SSO) SIM 2090-2096
2083	2113	Lime
2113	2129	Gray Sandy Line (SSO 2121 to 2129)
21 29	2187	Lime
2187	21.90	Dark Sand
2190	22 05	Line & Red Sand
2205	2228	Lime (ISM 2238-2232)
2228	2292	White Lime
229 2	2326	Gray Lime (SSO & G 2317-2326)
2326	2358	Line (SLM 2328-2337)
2358	2364	Sand
2364	2434	Lime

T. D. 2434