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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 MAY 1 1968
O. C. C.
ARTESIA. OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1821

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Ryder Scott Management Company	8. Farm or Lease Name Vandevanter State
3. Address of Operator 922 - 8th Street, Wichita Falls, Texas 76301	9. Well No. 1
4. Location of Well UNIT LETTER B, 1980 FEET FROM THE East LINE AND 330 FEET FROM THE North LINE, SECTION 20 TOWNSHIP 18S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Artesia
15. Elevation (Show whether DF, RT, GR, etc.) DF 3603	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Jan. 22, 1968 Frac job performed by Dowell Division. Well was frac'd with 8,000# 10/20 sand; 6,000# rock salt temp. plug; used 200# each RadiFrac & Gypban.

In Jan. '68, prior to frac, well was making an average of 2.77 bbls. oil and 20 bbls. water per day. After frac well made 34.50 bbls. oil and 53 bbls. water. Withing a couple of weeks, production dropped to 5.54 bbls. oil and 30 to 40 bbls. water per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joann S. Halsey TITLE Agent DATE Apr. 30, 1968

APPROVED BY W. A. Gressett TITLE OIL AND GAS ENGINEER DATE MAY 1 1968

CONDITIONS OF APPROVAL, IF ANY: