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Appropriate District Office
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department ...CEIVED

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

## OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 P.O. Box 2088 **AUG** 24 '90 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS WELLAPI NO. Operator Morexco, Inc. Address Post Office Box 481, Artesia, New Mexico 88211-0481 Reason(s) for Filing (Check proper box) Other (Please explain) Change in Transporter of: Change of Operator Recompletion Dry Gas Effective August 1, 1990  $\overline{\mathbb{Q}}$ Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator Murphy Operating Corporation, P. O. Drawer 2648, Roswell, NM II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Estate <u>Vandeventer State</u> Artesia-Q-GR-SA E-1821 Location 1980 Unit Letter Feet From The Lipe and Feet From The 20 Township 18S 28 E Range NMPM Eddy County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent) Navajo Refining Company Pipeline P. O. Box 159, Artesia, NM 88210 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) If well produces oil or liquids, give location of tanks. Unit Sec Twp. Rge. is gas actually connected? When ? 20 | 185 | 28E No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Total Depth Date Compl. Ready to Prod. AD-3 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Date Approved SEP 1 4 1990 is true and complete to the best of my knowledge and belief. Ribicca O'RIGINAL SIGNED BY

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature Rebecca

Printed Name

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title\_

MILLE WILLIAMS

SUPERVISOR, DISTRICT IN

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

<u>Analys</u>t

Title