	NO. OF COPIES RECEIVED				
	DISTRIBUTION				
	SANTA FE		1		
	FILE			-	
	U.S.G.S.				
	LAND OFFICE				
	TRANSPORTER	OIL			
		GAS	Ī.,		
	OPERATOR		(		
	PRORATION OFFICE				

	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL G.		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
	LAND OFFICE  TRANSPORTER OIL GAS  OPERATOR	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS			
ı.	PRORATION OFFICE REGINATION OFFICE						
	Stallworth Oil & Gas 🕢  Address JUL 27 1970						
	407 West Missouri Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Conden	Other (Please explain)  O. C. S.  ARTESIA, OFFICE				
	If change of ownership give names and address of previous owner	Ryder Scott Manageme	nt Co., 922 8th Stre	eet, Wichita Falls, Texas 76103			
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Lease				
	Rotary State	5 Artesia	State, Federa	State 647-338			
	Unit LetterJ;19	80 Feet From The South Line	e and 1980 Feet From 1	The East			
	Line of Section 20 Tow	mship 18 Range 2	28 , NMPM, Eddy	County			
III.	DESIGNATION OF TRANSPORT		Address (Give address to which approx	ed conv of this form is to be sent)			
		pany. Pipe Line Div.					
	None If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en			
	give location of tanks.	G 20 18 28					
	f this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Oil Well   Gas Well   New Well   Workover   Deepen   Plug Back   Same Res'v.   Diff. Res'v.						
	Designate Type of Completio		Total Doub	P.B.T.D.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations Depth Casing Shoe						
		<del></del>	CEMENTING RECORD	CACKE CENEUT			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to the death of the d				and must be equal to or exceed top allow-			
	OIL WELL  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF			
	GAS WELL  Bbis. Condensate/MMCF  Gravity of Condensate						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUL 20 13/U  APPROVED JUL 20 13/U  Aressett				
			TITLE GOS ANSPECTOR				
	STALLWORTH OIL & GAS		TITLE GAS INSPECTOR  This form is to be filed in compliance with RULE 1104.				
	M & Flel		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
	Murray E. Helmers Engineer		il tests taken on the well in acco	rdance with RULE !!!.			
	Engineer (Title)		All sections of this form must be filled out completely for allow able on new and recompleted wells.				
	June 1, 1970		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.