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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>American Petrofina Company of Texas</b>	8. Farm or Lease Name <b>Lackawanna State</b>
3. Address of Operator <b>Box 1311, Big Spring, Texas 79720</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>G</b> , <b>2375</b> FEET FROM THE <b>North</b> LINE AND <b>2350</b> FEET FROM THE <b>East</b> LINE, SECTION <b>21</b> TOWNSHIP <b>18S</b> RANGE <b>28E</b> NMPM.	10. Field and Pool, or Wildcat <b>Artesia</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3581 Gr.</b>	12. County <b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-2-68 Spotted 50 sk cement plug on bottom through 2" EUE tubing using 10# mud as displacement fluid.

8-26-68 Tried pulling 6 5/8" casing but was stuck to 8 5/8" casing. Cut off both strings at 428' and started pulling both strings together.

Recovered 428' of 8 5/8" casing and 238' of 6 5/8" casing. (Bottom part of 6 5/8" casing had come unscrewed.)

Ran tubing and spotted 50 sack cement plug at 500'.

Put 5 sack cement plug in top of 10 3/4" casing and set 4" pipe marker.

JCC/js

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OCT 11 1968

O. C. C.  
ARTESIA, B. F. F.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. M. Denson TITLE Asst. Dist. Mgr. of Production DATE October 9, 1968

APPROVED BY P. L. Lumb TITLE OIL AND GAS INSPECTOR DATE OCT 31 1968

CONDITIONS OF APPROVAL, IF ANY: