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-	DISTRIBUTION			SERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110	
S	ANTA FE			R ALLOWABLE	Ellective 1-1-62	
F	FILE			ND		
_	J.S.G.S.	AUTH	DRIZATION TO TRANS	PORT OIL AND NATURAL GAS	CEIVED	
-	LAND OFFICE			•• –		
L	TRANSPORTER GAS			JL	JN 2 2 1973	
	PRORATION OFFICE			O. C. G.		
	J. M. WELCH		ARTESIA, DFFICE			
	Address Box 408 Artesi	a, New]	Mexico 88210	Other (Please explain)		
1	Reason(s) for filing (Check proper box)	Change	n Transporter of:			
1	New Well	Oil	Dry Gas			
	Change in Ownership X	Casingh	ead Gas Condensa	ie 🔲		
_	change of ownership give name		0 V-1-1 P (). Drawer W Artesia, Ne	ew Mexico 88210	
8	nd address of previous owner	Maria	h C. Welch P. C	J. Drawer w		
I T	DESCRIPTION OF WELL AND L	EASE		ortion Kind of Lease	Lease No.	
	Lease Name	Well Ivo	. Pool Name, Including Form	State Federal or	Fee State 219452	
	Lackawanna State	3 - 6	Artesia Queen G	cayburg, S.A.	NL CLEE	
	Location Unit Letter;	Feet F	om TheLine o	rnd Feet From The	- hand	
	Line of Section 21 Town	nship 1	8 Rang e 2 8	BE , NMPM,	Eddy County	
., ,	DESIGNATION OF TRANSPORT	ER OF OI	L AND NATURAL GAS		convoletie form is to be sent)	
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X Or Condensate Drawer 159 Artesia, New Mexico 882					!	
1	Navajo Refining Company		or Dry Gas	Drawer 159 Artesia, N Address (Give address to which approved	copy of this form is to be sent)	
r	Name of Authorized Transporter of Casi	inghead Gas				
	<u> </u>	Unit S	ec. Twp. Rge.	s gas actually connected? When		
	If well produces oil or liquids, give location of tanks.					
<u>1</u>	If this production is commingled wit	h that from	any other lease or pool, gi	ve commingling order number:		
.	COMPLETION DATA				Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio	n - (X)				
	Date Spudded		. Ready to Prod.	Total Depth	P.B.T.D.	
				Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, stc.)	Name of Pr	oducing Formation	10p Cii, Cas 1 - 7		
	Desforations	L			Depth Casing Shoe	
	Perforations					
			TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASI	NG & TUBING SIZE	DEPTH SET		
		 				
v.	TEST DATA AND REQUEST F	OR ALLO	VABLE (Test must be aft able for this dep	er recovery of total volume of load oil at th or be for full 24 hours)	the state of the s	
	OIL WELL Date First New Oil Run To Tanks	Date of Te	at	Producing Method (Flow, pump, gas lift,	etc.)	
				Casing Pressure	Choke Size	
	Length of Test	Tubing Pro	•esure	Jan., 1999-19		
	Actual Prod. During Test	Oil - Bble.		Water-Bbls.	Gas - MCF	
	Active 1100					
	GAS WELL			Dille Condemnate Anice	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of	Test	Bbls. Condensate/MMCF		
	Testing Method (pitot, back pr.)	Tubing Pr	essure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	

VI. CERTIFICATE OF COMPLIANCE

nereby certify that the ru- mmission have been co- ove is true and complet		

Mulelch (Signature) OWNEN (Title) 6-20-73

OIL CONSERVATION COMMISSION JUN 221973

APPROVED

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.