NEW MEXICO OIL CONSERVATION COMMISSION C IV FORM C-103 (Rev 3-55)								
MISCELLANEOUS REPORTS ON WELLS MAR 2 1960								
(Submit to appropriate District Office as per Commission Rule 1106)								
Name of Company Graridge Corporation ARTEBIA, OFFICE Box 752, Breckenridge, Texas								
Lease				Section	Township	R	inge	
Resler Yates	S State	46 0) /	21	⊥⊥≀ County	BS	28E	
Date Work Performed Pool County 2=18=60 Artesia Eddy								
THIS IS A REPORT OF: (Check appropriate block)								
Beginning Drilling Operations Casing Test and Cement Job X Other (Explain):								
Plugging Remedial Work Detailed account of work done, nature and quantity of materials us			Fracture formation					
Ran 2075' of 3" EUE 8 Rd. Thd. tubing and 5-5/8" Lynes Formation Packer. Set Packer at 2060.70'. Broke down formation at 2800 psi. Fractured with 4,800 barrels of oil and 6,500# of 20-20 sand and 6,500# of 10-20 sand, with 100# FL-2 and 200# SCP-2. Maximum treating pressure 3200 psi. Minimum pressure 2600 psi. Average injection rate, 18 barrels per minute. Witnessed by Paul Darnel1 Position Superintendent Company Graridge Corporation								
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA								
		PBTD			Producing Interval Completion Date			
Tubing Diameter	Tubing Depth		Oil String Diameter Oil String D			ch		
Perforated Interval(s)			L				******	
Open Hole Interval				Producing Formation(s)				
RESULTS OF WORKOVER								
Test Date o Test		n Gas Produc MCFP			Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover								
After Workover								
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.				
Approved by M.L. amstrong				Name Charles North				
				Position Charles W. Smith Production Clerk				
Date MAR 2 1930				Company Graridge Corporation				

