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LAND OF FICE	1 -	<u>—</u> N	EW MEXIC	CO 01L	CONSE	RVATION	COMMISSION		C-103
0.1								(Rev	3-55)
TRANSPORTER GAS			MISCEL	LANE	DUS RE	PORTS O	N WELLS		
PROBATION OFFICE	2	(Submi	it to appropr	riate Dis	trict Offic	e as per Con	nmission Rule	1106)	
Name of Company				Ad	dress				
Grarid	ge Corpo	ration			Drawer	B, Art	esia, New	Mexico	
Lease	Lease Resler YEtes State		Well No. 23	Unit Let	ter Section	n Township 18		Range 28E	
Date Work Performed		Pool	Country						
See bel	low	A	rtesia				Eddy	ECEIV	FD
		THIS IS	A REPORT	OF: (Cb	eck appropr	iate block)			
Beginning Drill	ing Operation	s 😰 Ca	sing Test and	d Cement	Job	Other (I	Explain):	SEP 2 4 196	20
Plugging			medial Work						
Detailed account of	work done, na	ture and quantity	of materials u	used, and	results ob	ained.	A	CJ. C. C. RTESIA, OFFIC	
8-20-62	2 Noved	in cable	tools o	of How	ell Dr	illing (	Company.	UFFIC	E
						U U	<b>----</b>		
8-25-62	2 Clean	ed out old	l hole t	to 219	01.				
0 04 41									
8-26-62	k Ran Z	190' of 4	7 7=2#	オーラン	casing	and cer	nented wi	th 100 sa	acks
	1-1 p	omix ceme	ent and	<b>20 88</b>	CKI Le	gular no	eat cemen	15.	
0.5.60	Sand	the words	ان فرسو						
9-5-62	Dana	jet perfor	aceu 43	- C23	ing ir		to 2160	with 2	
	LOTGR	per foot.	I I I E C C C C C C C C C C C C C C C C	na per	IOFALL	ons wit:	າ <b>ຮຸ</b> ບບບ່ອ	als. jell	led
	Salt CD-7	water, 4,5 (gyp prev		40 se	na, 3,	000# T0-	-20 sand,	and 150%	ř
	DVF #Z	(Rhb bree	en er vel	•					
9-7-62	Ren +	ubing & ro	de end	nut u	all an	nnoduod	Han		
	TIGTT A	anne a ro		han w	err ou	proude	CTON*		
Witnessed by									
1 7 6 7			Position			Company		<b></b>	
<u><u><u></u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u></u>	arnell	<u></u>		rinte	ndent	1	raridge C	orporatio	<u>מו</u>
	arnell	FILL IN BEL	Supe OW FOR R	EMEDIA	L WORK F	G	-	orporatio	an
		FILL IN BEL	OW FOR R	EMEDIA NAL WEL	L WORK F	GJ REPORTS O	NLY		
DF Elev.	T D		Supe OW FOR R	EMEDIA NAL WEL	L WORK F	Producing	NLY Interval	Completion I	
D F Elev.		22191	OW FOR R	EMEDIA NAL WEL	L WORK F	Producing	NLY	Completion I	Date
D F Elev. Tubing Diameter	T D	22191 Tubing Depth	Supe OW FOR R ORIGIN	EMEDIA NAL WEL	L WORK F L DATA String Dian	Producing	NLY Interval	Completion I 10-4- g Depth	Date
D F Elev. Tubing Diameter <b>2-3/8</b> *	T D	22191	Supe OW FOR R ORIGIN	EMEDIA NAL WEL	L WORK F	Producing	NLY	Completion I	Date
D F Elev. Tubing Diameter <b>2-3/8</b> Perforated Interval(s	T D	22191 Tubing Depth	Supe OW FOR R ORIGIN	EMEDIA NAL WEL	L WORK F L DATA String Dian	Producing	NLY	Completion I 10-4- g Depth	Date
D F Elev. Tubing Diameter 2-3/8 Perforated Interval(s None	T D	22191 Tubing Depth	Supe OW FOR R ORIGIN	EMEDIA NAL WEL	L WORK F L DATA String Dian 71	Producing 21891	NLY	Completion I 10-4- g Depth	Date
D F Elev. Tubing Diameter <b>2-3/8</b> Perforated Interval(s <b>None</b> Open Hole Interval	T D EUE	22191 Tubing Depth	Supe OW FOR R ORIGIN	EMEDIA NAL WEL	L WORK F L DATA String Dian 78 Jucing Form	Producing 21891 eeter	NLY Interval	Completion I 10-4- g Depth	Date
D F Elev. Tubing Diameter 2-3/8 Perforated Interval(s None	T D EUE	22191 Tubing Depth	Supe OW FOR R ORIGIN	EMEDIA NAL WEL Oil Prod	L WORK F L DATA String Dian 7 ducing Form	Producing 21891 etter nation(s) Gravbut	NLY Interval	Completion I 10-4- g Depth	Date
D F Elev. Tubing Diameter <b>2-3/8</b> Perforated Interval(s <b>None</b> Open Hole Interval <b>2131!-2</b>	T D EUE 2191	2219 Tubing Depth 2128	Sube OW FOR R ORIGIN PBTD	EMEDIA NAL WEL Oil Prod TS OF W	L WORK F L DATA String Dian 7 Hucing Form 1st CRKOVER	Producing 2189 2189 etter nation(s) Graybus	NLY Interval 2219 Oil String Cg	Completion I 10-4- g Depth 2131!	Date •25
D F Elev. Tubing Diameter <b>2-3/8</b> Perforated Interval(s <b>None</b> Open Hole Interval <b>2131!-2</b>	T D EUE 2219!	22191 Tubing Depth 2128 Oil Production	Supe OW FOR R ORIGIN PBTD	Oil Oil Production	L WORK F L DATA String Dian 7 Hucing Form 1st CRKOVER	Producing 2189 2189 etter nation(s) Graybus Production	NLY Interval -2219 Oil String GOR	Completion I 10-4- g Depth 2131! Gas Well	Date -25 I Potential
D F Elev. Tubing Diameter <b>2-3/8</b> Perforated Interval(s <b>None</b> Open Hole Interval <b>2131!-2</b> Test	T D EUE 2191	2219 Tubing Depth 2128	Supe OW FOR R ORIGIN PBTD	EMEDIA NAL WEL Oil Prod TS OF W	L WORK F L DATA String Dian 7 Hucing Form 1st CRKOVER	Producing 2189 2189 etter nation(s) Graybus	NLY Interval 2219 Oil String Cg	Completion I 10-4- g Depth 2131! Gas Well	Date -25 I Potential
D F Elev. Tubing Diameter 2-3/8 <sup>n</sup> Perforated Interval(s None Open Hole Interval 2131'-2 Test Test Before Workover 7	T D EUE 2219!	22191 Tubing Depth 2128 Oil Production	Supe OW FOR R ORIGIN PBTD	Oil Oil Production	L WORK F L DATA String Dian 7 Hucing Form 1st CRKOVER	Producing 2189 2189 etter nation(s) Graybus Production	NLY Interval -2219 Oil String GOR	Completion I 10-4- g Depth 2131! Gas Well	Date -25 I Potential
D F Elev. Tubing Diameter 2-3/8 <sup>n</sup> Perforated Interval(s Mone Open Hole Interval 2131!-2 Test Test Before Workover 7 After	T D EUE	2219 Tubing Depth 2128 Oil Production BPD	Supe OW FOR R ORIGIN PBTD	Oil Oil Production	L WORK F L DATA String Dian 7 lucing Form 1st CRKOVER Water	Production BPD Broduction BPD	NLY Interval -2219 Oil String GOR	Completion I 10-4- g Depth 2131! Gas Well	Date -25 I Potential
D F Elev. Tubing Diameter 2-3/8* Perforated Interval(s Mone Open Hole Interval 2131'-2 Test Test Before Workover 7 After Workover 9	T D EUE 2219! 2219! -25-62 -9-62	22191 Tubing Depth 2128 Oil Production BPD 1.2 29.7	Sube OW FOR R ORIGIN PBTD PBTD RESULT Gas P MC	EMEDIA NAL WEL Oil Production CFPD	L WORK F L DATA String Dian 7 ducing Forr 1st ORKOVER Water hereby cert	Production BPD BPD BPD Production BPD 7.4 21.2	NLY Interval -2219 Oil String GOR Cubic feet/E formation given	Completion I 10-4- g Depth 2131! Gas Well	Date -25 I Potential PD
D F Elev. Tubing Diameter 2-3/8* Perforated Interval(s Mone Open Hole Interval 2131'-2 Test Test Before Workover 7 After Workover 9	T D EUE 2219! 2219! -25-62 -9-62	22191 Tubing Depth 2128 Oil Production B P D 1.2	Sube OW FOR R ORIGIN PBTD PBTD RESULT Gas P MC	EMEDIA NAL WEL Oil Production CFPD	L WORK F L DATA String Dian 7 ducing Forr 1st ORKOVER Water hereby cert	Producing 21891 eeter pation(s) Graybus Production B P D 7.4 21.2 ify that the in	NLY Interval -2219 Oil String GOR Cubic feet/E formation given	Completion I 10-4- g Depth 2131! Bbl Gas Well MCF	Date -25 I Potential PD
D F Elev. Tubing Diameter 2-3/8* Perforated Interval(s Mone Open Hole Interval 2131'-2 Test Test Before Workover 7 After Workover 9	T D EUE 2219! 2219! -25-62 -9-62	22191 Tubing Depth 2128 Oil Production BPD 1.2 29.7	Sube OW FOR R ORIGIN PBTD PBTD RESULT Gas P MC	EMEDIA NAL WEL O Oil Production CFPD	L WORK F L DATA String Dian 7 ducing Forr 1st ORKOVER Water hereby cert	Producing 21891 eeter pation(s) Graybus Production B P D 7.4 21.2 ify that the in	NLY Interval -2219 Oil String GOR Cubic feet/E formation given	Completion I 10-4- g Depth 2131! Bbl Gas Well MCF	Date -25 I Potential PD
D F Elev. Tubing Diameter 2-3/8 <sup>n</sup> Perforated Interval(s Mone Open Hole Interval 2131'-2 Test Test Before Workover 7 After Workover 9 OIL	T D EUE 22191	22191 Tubing Depth 2128 Oil Production B P D 1.2 29.7 TION COMMISSION	Sube OW FOR R ORIGIN PBTD PBTD RESULT Gas P MC	EMEDIA NAL WEL O Oil Production CFPD	L WORK F L DATA String Dian 7 ducing Form 1 2 CRKOVER Water hereby cert the best of	Production BPD Production BPD 7.4 21.2 ify that the inf f my knowled	NLY Interval -2219 Oil String GOR Cubic feet/E	Completion I 10-4- g Depth 2131! Bbl Gas Well MCF	Date -25 I Potential PD
D F Elev. Tubing Diameter 2-3/8 <sup>n</sup> Perforated Interval(s Mone Open Hole Interval 21311-2 Test Test Before Workover 7 After Workover 9 OIL Approved by	T D EUE 22191	22191 Tubing Depth 2128 Oil Production BPD 1.2 29.7 TION COMMISSION J. TON COMMISSION	Sube OW FOR R ORIGIN PBTD PBTD RESULT Gas P MC	EMEDIA NAL WEL Oil Prod CFPD	L WORK F L DATA String Dian 7 ducing Form 1 2 CRKOVER Water hereby cert the best of	Production BPD <b>7.4</b> <b>21.2</b> Production BPD <b>7.4</b> <b>21.2</b> ify that the inf f my knowled	NLY Interval -2219 Oil Strin Oil Strin GOR Cubic feet/E formation given ge.	Completion I 10-4- g Depth 2131! Bbl Gas Well MCF	Date -25 I Potential PD
D F Elev. Tubing Diameter 2-3/8 <sup>n</sup> Perforated Interval(s Mone Open Hole Interval 21311-2 Test Test Before Workover 7 After Workover 9 OIL Approved by	T D EUE 22191	22191 Tubing Depth 2128 Oil Production BPD 1.2 29.7 TION COMMISSION J. TON COMMISSION	Sube OW FOR R ORIGIN PBTD PBTD RESULT Gas P MC	EMEDIA NAL WEL Oil Prod CFPD	L WORK F L DATA String Dian 7 Aucing Form 1 3 CRKOVER Water Water Water hereby cert the best of me	Producing 21891 etter pation(s) Graybus Production B P D 7.4 21.2 ify that the in f my knowled J. P. I	NLY Interval -2219! Oil String Oil String GOR Cubic feet/E Information given ge. Cucl UL Darnell	Completion I 10-4- g Depth 2131! Bbl Gas Well MCF	Date -25 I Potential PD
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