ſ	NO. OF COPIES RECEIVED	н <u>и</u>				
	DISTRIBUTION			ION	Form C-104	
-	SANTA FE		OR ALLOWABLE		Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRAN		TURAL G	<b>4</b> 5	
	LAND OFFICE				ECEIVED	
	TRANSPORTER GAS			ĸ	ELEIVEU	
$\left  \right $	OPERATOR ~				MAN 3 1905	
1.	PRORATION OFFICE				MAY 3 15 65	
	Operator Petroleum Corporat	ion of Texas			from the second se	
-	Address				ARTEBIA, UFF OL	
	P. O. Box 752, Breckenridge, Texas					
	Redsoll(s) for thing (check proper box)				ing Name	
	Recompletion	Oil Dry Gas	· · · · ·	-	_	
	Change in Ownership	Casinghead Gas Condens	ate			
	If change of ownership give name	Graridge Corporation, P	. 0. Box 752. Br	eckenrid	lge. Texas	
II.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Nam	e, Including Formation Ar	tesía	Kind of Lease	
	Resler Yates State Batt	<del>ery #3</del> #6 <b>47</b> 24 Queen	Grayburg San An	dres	State, Federal or Fee State	
	Location		1070			
	Unit Letter FP ; 107	O Feet From The South Line	and <u>1070</u>	Feet From T	he <u>East</u>	
	Line of Section 28 2) Tow	nship 18S Range	28E , NMPM,		Eddy County	
1						
m.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	CONTRACTOR OF OIL AND NATURAL GAS	Address (Give address to t	which approv	ed copy of this form is to be sent)	
	Water Injection Well		·			
	Name of Authorized Transporter of Cas.	inghead Gas 🚺 or Dry Gas 🛄	Address (Give address to t	which approv	ed copy of this form is to be sent)	
	None	Unit Sec. Twp. Rge.	Is gas actually connected	Whe	n	
	If well produces oil or liquids, Onit Sec. 1 wy. high is get control of tanks.					
	If this production is commingled wit	h that from any other lease or pool, g	give commingling order n	umber:		
IV.	COMPLETION DATA		New Well Workover	Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio	l l	1			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Pool	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
					Depth Casing Shoe	
	Perforations				Depth Casing Shoe	
	· · · · · · · · · · · · · · · · · · ·	TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
					l	
V.		TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lij	<sup>(</sup> t, etc.)	
		Tubing Pressure	Casing Pressure		Choke Size	
	Length of Test	I UDING PIESSURE				
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas-MCF	
			<u> </u>			
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate	
	make a bask of the back of t	Tubing Pressure	Casing Pressure		Choke Size	
	Testing Method (pitot, back pr.)					
VI.	CERTIFICATE OF COMPLIAN	CE			TION COMMISSION	
			APPROVED JUN 2 1965 19			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		2000	metrong		
	above is true and complete to the	e best of my knowledge and belief.			IN CORTER	
	~				IN SPECTOR	
	an in	Anit			compliance with RULE 1104.	
	Marlis IV C	ature) Charles W. Smith	well, this form must	be accompa	vable for a newly drilled or deepened nied by a tabulation of the deviation	
	Office Manager		tests taken on the well in accordance with RULE 111.			
	(Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.			
	May 1, 1965	ate)	Fill out Section well name or number.	s I, II, III, or transpor	and VI only for changes of owner, ter, or other such change of condition.	
			Separate Forms		t be filed for each pool in multiply	
			completed wells.			