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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

OCT 14 1969

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
-

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator AMERICAN PETROFINA COMPANY OF TEXAS ✓ 3. Address of Operator Box 1311, Big Spring, Texas 79720 4. Location of Well UNIT LETTER N , FEET FROM THE LINE AND FEET FROM THE LINE, SECTION 21 TOWNSHIP 18S RANGE 28E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3555 Gr.	7. Unit Agreement Name - 8. Farm or Lease Name McNutt State 9. Well No. 3 10. Field and Pool, or Wildcat Artesia 12. County Eddy
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Start work approx. 11/4/69

1. Pull 1942' of 7" casing.
2. Run 2" tubing and spot 50 sk cement plug on bottom (TD 2062), using mud laden fluid as displacing medium.
3. Spot 25 sk cement plug at ^{1520' Approx} 1600' (Queen sand).
4. Pull 652' of 8-5/8" casing.
5. Spot 25 sk cement plug at 295' (Bottom of 10" casing)
6. Place 5 sk cement plug in top of 10" casing and set 4" pipe marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.M. Denson J.M. Denson TITLE Asst. District Mgr. of Prod. DATE 10/13/69

APPROVED BY W.A. Gessett OIL AND GAS INSPECTOR DATE OCT 17 1969

CONDITIONS OF APPROVAL, IF ANY: as noted above.