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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
MAR 6 1970

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 647
7. Unit Agreement Name
8. Farm or Lease Name McNutt State
9. Well No. 3
10. Field and Pool, or Wildcat Artesia
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator AMERICAN PETROFINA COMPANY OF TEXAS
3. Address of Operator Box 1311, Big Spring, Texas 79720
4. Location of Well UNIT LETTER <u>N</u> <u>250</u> FEET FROM THE <u>South</u> LINE AND <u>18107</u> FEET FROM THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>18S</u> RANGE <u>28E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3555 Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-31-69 Ran 2-3/8" tubing to TD 2050'.

11-1-69 Spotted 50 sx cement plug on bottom through 2-3/8" tubing using mud laden fluid as displacing medium. Pulled tubing and shut well in.

11-4-69 Well still flowing back. Ran 2-3/8" tubing to top of cement at 1500'.

11-5-69 Pumped mud and 50 sx cement at 1500'. Pulled tubing and shut well in.

11-7-69 Well still flowing back water. Ran 2-3/8" tubing to 650' and pumped mud and 50 sx cement at 650'. Pulled tubing, pressured up on 10-3/4" casing and shut well in.

11-10-69 Well still flowing water. Ran 2-3/8" tubing to 370' and pumped 50 sx cement at 370'. Pulled tubing and shut well in.

11-12-69 Well still flowing water. Squeeze cemented down 10-3/4" casing with 40 sx.

11-13-69 Plug held ok. Placed 10 sx cement plug in top of 10-3/4" casing and set 4-1/2" pipe marker.

There was no 7" or 8-5/8" casing in well as previously thought.

JCC/js
3/2/70

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. M. Denson TITLE Asst. Dist. Mgr. of Production DATE March 2, 1970

APPROVED BY R. L. Starnes TITLE OIL AND GAS INSPECTOR DATE MAR 10 1970

CONDITIONS OF APPROVAL, IF ANY: