NO. OF COPIES RECEIVED			M			
DISTRIBUTION		ANGERVATION COMMISSION	5.000			
SANTA FE		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11			
FILE /_	REQUEST	FOR ALLOWABLE	Effective 1-1-65			
U.S.G.S.	AUTHORIZATION TO TRA	AND				
LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECF					
OIL /			GAS RECEIVED			
GAS GAS			JUN 1 1966			
OPERATOR 3	 		1366			
PRORATION OFFICE			0.0			
Operator			ARTESIA, OFFICE			
American Petrofica	Company of Texas		FILE			
P. O. Box 1311, Bi	g Spring, Texas					
Reason(s) for filing (Check proper box)		Other (Please explain)				
New Well	Change In Transporter of:					
Recompletion	Oil Dry Gas	7=5				
Change in Ownership X	Casinghead Gas Condens	sate				
McNutt State #650	4 Quee-	Arnessa Grayburg San Andres	State, Federal or Fee State			
Unit Letter N	Feet From The Line	andFeet From	The			
Line of Section 21 Tow	mship 18S Range 2	28E , NMPM,	Eddy County			
. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S				
Name of Authorized Transporter of Oil		Address (Givé address to which appro	oved copy of this form is to be sent)			
Gontinental Pipe Lis	ne Company		Artesia, New Mexico			
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)			
None	·					
if well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	nen			
give location of tanks.	N 21 18S 28E	No				
If this production is commingled wit. COMPLETION DATA	h that from any other lease or pool,	give commingling order number:				
Designate Type of Completio	$\mathbf{n} = (\mathbf{X})$ Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
Perforations			Depth Casing Shoe			
	TIBLIA ALGUA LIT	CEMENTING DECORD	<u> i </u>			
	TUBING, CASING, AND		SACKE CEMENT			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
I .						

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oll Run To Tanks Date of Test Casing Pressure Choke Size Tubing Pressure Length of Test Gas-MCF Oll-Bbls. Water - Bbls. Actual Prod. During Test

GAS WELL						
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

David	ba) set	
Novac	(Signature)	David Day
Chief Produc	tion Clerk	
	(Title)	
May 18,	1386	

(Date)

OIL CONSERVATION COMMISSION

APPROVED_	JUN 2	1966		_, 19
BY 1/2	aria	Strou	<i></i>	
TITLE ME				

This form is to be filed in compliance with RULE 1134.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms U-104 must be filed for each pool in multiply