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NEW MEXICO OIL CONSERVATION COMMISSION

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MAR 3 1971

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator <b>AMERICAN PETROFINA COMPANY OF TEXAS</b>	5. State Oil & Gas Lease No. <b>647</b>
3. Address of Operator <b>Box 1311, Big Spring, Texas 79720</b>	7. Unit Agreement Name ---
4. Location of Well UNIT LETTER <b>N</b> <b>1070</b> <sup>?</sup> FEET FROM THE <b>South</b> <sup>?</sup> LINE AND <b>2390</b> <sup>?</sup> FEET FROM THE <b>West</b> <sup>?</sup> LINE, SECTION <b>21</b> TOWNSHIP <b>18S</b> RANGE <b>28E</b> NMPM.	8. Farm or Lease Name <b>McNutt State</b>
	9. Well No. <b>4</b>
	10. Field and Pool, or Wildcat <b>Artesia</b>
15. Elevation (Show whether DF, RT, GR, etc.) --	12. County <b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 2" EUE tubing to total depth (2078') and spotted 50 sx cement using mud laden fluid as displacing medium.

Pulled tubing up to 1520' and spotted 25 sx cement. Well still running over a small amount of water.

Set tubing at 1310' and spotted 50 sx cement following 133 sx of weight mud.

Shot off 8-5/8" casing at 465' and pulled. Ran tubing to 417' and spotted 40 sx cement.

2-22-71 Placed 10 sx cement plug in top of 10-3/4" casing and set 4-1/2" pipe marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. M. Denson

TITLE Asst. Dist. Mgr. of Prod.

DATE March 2, 1971

APPROVED BY C. H. Denson

TITLE OIL AND GAS INSPECTOR

DATE AUG 11 1971

CONDITIONS OF APPROVAL, IF ANY: