I	с	F	н	$\Box$	/	NEW MEXICO OIL CONSERVATION CONTISSION FIELD TRIP REPORT								
N S P E C T I O	L A S S I F I C A	A C I L I T Y	O U R S	ARTER H		•	Mike Wil of Departure	8:30 a.m	] Tim	e4/19/82		District 1 OF6516 Car No.		
N	T I O N			H O U R S	In the space below indicate the purpose of the trip and the duties performed, listing welly or leases visited and any action taken. Signature Mile Million									
Ρ	U	Ι	6	-	1	Well	McNutt Sta 1875', tes 330-360'. Perf 4½" c 50 sx ceme	ate #5, sp sted $4\frac{1}{2}$ " c csg. @ 100 ent and di	otted 6 sx sg. & foun O', set pk splaced to	na Company o cement on t d hole in cs r @ 850' and 900'. 50 sx cemen	op CIBP @ g. between l pumped			
								···		· · · · · · · · · · · · · · · · · · ·	•	• • •		
o							Mileage UIC RFA Other		Per Di UIC RFA Other	<u>em</u> 7.00		6		
	PEI H = 1 P = 1 C = 1 T = 5 R = 1 F = 5 M = 1 W = 5	well Repai Water Misha	ED keep! ing ing C Test r/Wor [low p or Con!			•	U = Underground related to resulting injection - tests, sur R = Inspection O = Other - In Reclamatio	injection p from injecti and producti face injecti s relating t spections no n Fund	Control - Any roject, facil on into any w on wells, wat on equipment, o Reclamation t related to enforcement	inspection of ity, or well or ell. (SWD, 2nd er flows or pre plugging, etc. Fund Activity injection or Th action taken in etter U, R or G	OR FAC Or $D = Dri$ P = Pro Iry I = Inj ssure C = Com 1 op S = SWD U = Und U = Und $G = Genr = FacA the O = Oth$	duction ection bined prod. inj. erations erground Storage eral Operation ility or location ting "		

I N S P	C L	F	H O U R	0	NEW MEXICO OIL CONSERVATION COMMISSION FIELD TRIP REPORT							
	λ S	CI		U A R	Name · Mike Williams Date 4/16/82 Miles 100 District II							
E C	S I F	L	s	TE	7:30 a m (1:00 p m 0F6516							
T I	I C	T Y		R	Time of Departure 7.00 d.m. Time of Return 4.00 p.m. Car No.							
O N	A T I O N			H O U R S	In the space below indicate the purpose of the trip and the duties performed, listing wells of leases visited and any action taken. Signature							
P	U	I	2		1 Well F, 28-18-28, American Petrofina Co. of Texas							
I r					l Well F, 28-18-28, American Petrofina Co. of Texas Welch Duke St. #20, pressured up on plug @ 250' to 800#							
					held OK, set surface plug.							
Р	U	I	4	-	1 Well M, 21-18-28, American Petrofina Co. of Texas							
					McNutt St. #5, ran bit to 520', had tight spot in							
					$4\frac{1}{2}$ " casing @ 380', ran CIBP to 1875'							
					Set BP & pulled out of setting tool.							
					•							
					•							
					<b>&gt;</b>							
			c		0							
					• • •							
		1										
					Mileage Per Diem Hours .							
					uic 100 uic 7.00 uic 6							
					RFA RFA RFA Other Other							
					Other Other Other							
L		INSPI		<u> </u>	INSPECTION NATURE OF SPECIFIC WELL CLASSIFICATION OR FACILITY INSPECTED							
	H = H P = P C = F T = W R = H W = W	lell lepair later lishaj	keepi ing ing C fest r/Wor 10w p or	ng leanup kover Spill aminati	U = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, 2ndry injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)D = Drilling P = Production I = Injection operationsR = Inspections relating to Reclamation Fund ActivityU = Underground Storage U = Underground Storage							

field (show immediately υ,