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MAY 17 1982

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
647

SUNDRY NOTICES AND REPORTS ON WELLS **O. C. D.**
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Water Injection	7. Unit Agreement Name
2. Name of Operator American Petrofina Co. of TX /	8. Farm or Lease Name McNutt State
3. Address of Operator P. O. Box 1311, Big Spring, TX 79720	9. Well No. 5
4. Location of Well UNIT LETTER <u>M</u> <u>1291</u> FEET FROM THE <u>West</u> LINE AND <u>272</u> FEET FROM THE <u>South</u> LINE, SECTION <u>21</u> TOWNSHIP <u>18-S</u> RANGE <u>28-E</u> NMPM.	10. Field and Pool, or Wildcat Artesia, O. Gr. SA
15. Elevation (Show whether DF, RT, GR, etc.) DF 3547	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Description Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-16-82 Ran CIBP and set at 1878'.

4-17-82 Ran tubing to 1875' & circulated 9.5# mud. Spotted 6 sx cement from 1875' to 1810'.

4-19-82 Perforated casing at 1000'. Ran tubing with packer to 868' and pumped 50 sx cement. Displaced to 900'. Pulled tubing & packer to 248' and pumped 50 sx cement. Displaced cement to 300'. *Hole in csg between 330+360*

4-20-82 Tested plug to 1200#. Held OK.
Placed 10 sx cement plug at surface.
Set 4 1/2" pipe marker.

Posted 5-21-82
P.F.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED JC Chapman TITLE Asst. Dist. Mgr. of Prod. DATE 5-6-82

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: