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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

MAY 17 1982

O. C. D.

ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 647	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name
2. Name of Operator American Petrofina Co. of TX	8. Farm or Lease Name McNutt State
3. Address of Operator P. O. Box 1311, Big Spring, TX 79720	9. Well No. 5
4. Location of Well UNIT LETTER M, 1291 FEET FROM THE West LINE AND 272 FEET FROM THE South LINE, SECTION 21, TOWNSHIP 18-S, RANGE 28-E, NMPM.	10. Field and Pool, or Whdcat Artesia, O. Gr. SA
15. Elevation (Show whether DF, RT, GR, etc.) DF 3547	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-16-82 Ran CIBP and set at 1878'.

4-17-82 Ran tubing to 1875' & circulated 9.5# mud. Spotted 6 sx cement from 1875' to 1810'.

4-19-82 Perforated casing at 1000'. Ran tubing with packer to 868' and pumped 50 sx cement. Displaced to 900'. Pulled tubing & packer to 248' and pumped 50 sx cement. Displaced cement to 300'.

4-20-82 Tested plug to 1200#. Held OK.  
Placed 10 sx cement plug at surface.  
Set 4 1/2" pipe marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. C. Chapman TITLE Asst. Dist. Mgr. of Prod. DATE 5-6-82

APPROVED BY M. S. Willifield TITLE OIL AND GAS INSPECTOR DATE JUN 11 1982

CONDITIONS OF APPROVAL, IF ANY: