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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
AMERICAN PETROFINA COMPANY OF TEXAS	McMurt State
3. Address of Operator	9. Well No.
Box 1311, Big Spring, Texas 79720	7
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>K</u> , <u>2315</u> FEET FROM THE <u>West</u> LINE AND <u>2434</u> FEET FROM	Artesia
THE <u>South</u> LINE, SECTION <u>21</u> TOWNSHIP <u>18S</u> RANGE <u>28E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3568 Gr	Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-11-69 Ran 2" BUE tubing to TD 2070' and picked up to 1980'. Mixed mud and spotted 50 sx cement plug on bottom.
Pulled tubing up to 1540 and spotted 25 sx cement.
Pulled tubing up to 1100 and spotted 50 sx cement.

6-2-69 Checked cement fillup and found at 600'.
Shot off 7" casing at 558' but could not pull.
Mixed 50 sx cement and spotted at 558'.
Put 10 sx cement plug in top of 7" casing and set 4-1/2" pipe marker.

RECEIVED

AUG 19 1969

D. C. E.
ARTESIA OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. M. Denson TITLE Asst. Dist. Mgr. of Production DATE August 18, 1969

APPROVED BY [Signature] TITLE Oil and Gas Supervisor DATE AUG 19 1969

CONDITIONS OF APPROVAL, IF ANY: