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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION  
MAR 6 1970

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**O. C. C.**  
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No	
647	
7. Unit Agreement Name	
8. Farm or Lease Name	
McNutt State	
9. Well No.	
1-y	
10. Field and Pool, or Wildcat	
Artesia	
12. County	
Eddy	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator
3. Address of Operator	4. Location of Well
AMERICAN PETROFINA COMPANY OF TEXAS	UNIT LETTER <u>M</u> , <u>343</u> FEET FROM THE <u>West</u> LINE AND <u>282</u> FEET FROM THE <u>South</u> LINE, SECTION <u>21</u> TOWNSHIP <u>18S</u> RANGE <u>28E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-14-69 Set C.I. bridge plug in 5-1/2" casing at 1996' and dumped 2 sx cement on top plug.

11-15-69 Shot 5-1/2" casing at 1502' but could not pull.  
Shot again at 1289' and pulled loose.

11-17-69 Spotted 25 sx cement at 1289' (5-1/2" casing stub) using mud laden fluid as displacing medium. Started pulling casing.

11-18-69 Pulled casing up to 450' and spotted 25 sx cement at 450' (bottom of 8-5/8" casing).  
Pulled 5-1/2" casing  
Shot 8-5/8" casing at 248' and pulled.

11-19-69 Ran 2-2/8" tubing to 248' (8-5/8" casing stub) and spotted 25 sx cement  
Pulled tubing, placed 10 sx cement plug at surface and set 4-1/2" pipe marker.

JCC/js  
3/2/70

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. M. Denson TITLE Asst. Dist. Mgr. of Production DATE March 2, 1970

APPROVED BY R. L. Stam TITLE OIL AND GAS INSPECTOR DATE MAR 10 1970

CONDITIONS OF APPROVAL, IF ANY: