

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

MAR 2 1970

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No	
647	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Injection well		7. Unit Agreement Name
2. Name of Operator AMERICAN PETROFINA COMPANY OF TEXAS		8. Farm or Lease Name Lackawanna "A" State
3. Address of Operator Box 1311, Big Spring, Texas 79720		9. Well No. 1
4. Location of Well UNIT LETTER J , 1573 FEET FROM THE South LINE AND 1573 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 18-S RANGE 28E NMPM.		10. Field and Pool, or Wildcat Artesia
15. Elevation (Show whether DF, RT, GR, etc.) 3582 Gr.		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-30-69 Pulled 2-3/8" cement lined tubing but left 4-1/2" packer and 2 jts. 2-3/8" tail pipe in hole.
10-1-69 Ran tubing to 1364' and spotted 40 sx cement using mud laden fluid as displacing medium.
10-2-69 Ran measuring line and found heavy mud and soft cement at 756'. Ran bailer and cleaned out to hard cement at 1377'. Plug was leaking a small amount of water.
10-3-69 Ran 2-3/8" tubing to 1377' and spotted 15 sx cement. Pulled tubing.
10-6-69 Plug holding ok. Shot 4-1/2" casing at 504', 398', 345' and 252' but could not pull.
10-7-69 Shot off 4-1/2" casing at 208' and pulled.
10-15-69 Ran 2-3/8" tubing to 208' (4-1/2" casing stub) and spotted 25 sx cement. Placed 10 sx cement plug in top of 8-5/8" casing and set 4-1/2" pipe marker.

JCC/jn
2/27/70

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. M. Denson TITLE Asst. Dist. Mgr. of Production DATE February 27, 1970

APPROVED BY R. J. Hume TITLE OIL AND GAS INSPECTOR DATE MAR 6 1970

CONDITIONS OF APPROVAL, IF ANY: