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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

AUG 24 1970

O. C. C.

ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No <b>647</b>
7. Unit Agreement Name -
8. Farm or Lease Name <b>Lackawanna "A" State</b>
9. Well No. <b>2</b>
10. Field and Pool, or Wildcat <b>Artesia</b>
12. County <b>Eddy</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>AMERICAN PETROFINA COMPANY OF TEXAS</b>
3. Address of Operator <b>Box 1311, Big Spring, Texas 79720</b>
4. Location of Well UNIT LETTER <b>J</b> , <b>1555</b> FEET FROM THE <b>South</b> LINE AND <b>2373</b> FEET FROM THE <b>East</b> LINE, SECTION <b>21</b> TOWNSHIP <b>18S</b> RANGE <b>28E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3581 Gr.</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-2/70 - With 2" tubing at bottom (TD 2110') spotted 50 sk cement using mud laden fluid as displacing medium. *from 1948*
- 5-4-70 - Shot off 7" casing at 1722' and pulled 200'. Spotted 25 sk cement plug. *shot did not Part Csg. 7-14-70 as per Mr. Lee*
- 5-5-70 - Pulled balance of 7" casing.
- 5-18-70 - Ran 2" tubing to 1890' and pumped 50 sk heavy mud and spotted 50 sk cement. Pulled tubing up to 1450'.
- 5-19-70 - Pumped 50 sk heavy mud and spotted 50 sk cement at 1450'.
- 5-20-70 - With tubing at 330' spotted 25 sk. cement plug.
- 5-23-70 - Well still running over slightly so spotted 50 sk cement plug at 230'.
- 6-5-70 - Placed 10 sk. cement plug in top of 10-3/4" casing & set 4-1/2" OD pipe marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.M. Denson TITLE Asst. District Mgr. of Prod. DATE 8/21/70  
APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE SEP 15 1970  
CONDITIONS OF APPROVAL, IF ANY: