(Rev 3-55) Miscult ANEOUS REPORTS ON WELLS (Submit to oppropriate District Office as per Commission Reis 1106) Name of Company Oxeridge Corporation Address Date Well Ng: Unit Letter Letter Well Ng: Unit Letter County Eddy THIS IS A REPORT OF: (Check appropriate block) Date Well Ng: Unit Letter Date Well Ng: Unit Letter Plogsing THIS IS A REPORT OF: (Check appropriate block) Declasses Declasses <	-			~							7	
(Submit to appropriete District Office as per Commission Rule 1186) Addresson per Commission Rule 1186) Name of Company Gravidge Corporation Addresson 752, Breckenridge, Texas County Eddy Date With State Pool Artesia County Eddy THIS IS A REPORT OF: (Check appropriate block) Plagging Remedial Work Sae Below Detailed account of work done, nature and quantity of materials used, and results obtained. 5:-1-59 Perforated 54" 0.0. Casing from 2032' to 2036' and from 2044' to 2060' by Schlumberger with 4 holes per foot, a total of 80 abots. S-8-59 Actidised formation through perforations with 750 gallons of 157. HE Relliburton acid. Maximum pressure 10507, Minimum 5007, Shut in pressure 600 Wimeeseed by Paul Darcell Position Company Company Gravide Corporation Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA Producing Interval Producing Interval Original Million Dependention Reset Def Company Compan											94× 1	FORM (C-103 (Rev 3-55))
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