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AREA 640 ACRES								

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1.75

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

LOCATE WELL CORRECTLY

Gravidge Cornoration	JcBitt State						
Well No							
Arcesia	Pool,	<u>lddy</u>	County.				
Well is	line and117.6)feet from	line				
of Section	il and Gas Lease No. is	<u> </u>					
Drilling Commenced	, 19	ompletedApr.1.1					
Name of Drilling Contractor							
Address							
Elevation above sea level at Top of Tubing Head	3572	The information given is	to be kept confidential until				
, 19							

OIL SANDS OR ZONES

No.	1,	fromto	No.	4	, fromto
No.	2,	fromto	No.	5,	, fromto
No.	3,	fromto	No.	6	, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

.....

No. 1, from	to	feet.	
No. 2, from	to		
No. 3, from	to	feet.	
No. 4, from	to	feet.	

CASING RECORD										
SIZE	WEIGHT FEB FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE			
8+5/8"	244	Mew	644.74	Howco	Hone	Bone	Surface			
5-1/2"	144	Neva	2071.78	Howco	None	2032-35:	Production			
						2044=60				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACES OF CEMENT	METROD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8	, 655	175	Plus		
7=7/8"	5-1/2		100	Flug		
	+					

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

Depth Cleaned Out

)BD OF DRILL-STEM AND SPECIAL TEP

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico Northwestern New Mexico

Т.	Anhy	Т.	Devonian	т.	Ojo Alamo
Т.	Salt	Т.	Silurian	Т.	Kirtland-Fruitland
В.	Salt	Т.	Montoya	Т.	Farmington
Т.	Yates	Т.	Simpson	Т.	Pictured Cliffs
Т.	7 Rivers	Т.	McKee	Т.	Menefee
Т.	Queen	Т.	Ellenburger	Т.	Point Lookout
Т.	Grayburg	T.	Gr. Wash	Т.	Mancos
Τ.	San Andres	Т.	Granite	Т.	Dakota
Т.	Glorieta	Т.		т.	Morrison
Т.	Drinkard	Т.		Т.	Penn
Τ.	Tubbs	Т.		Т.	
Т.	Abo	Т.		т.	
Т.	Penn	Т.		Т.	
Т.	Miss	T.		Т.	

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
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	· .		ne en e				
	. tati	n Line tyre	e - Berling travelser och Berlin ber Chartes - States		ŀ		CONSERVATION COMMISSION ARTESIA DISTRICT OFFICE
	n in ander Stander	- 143	adal Ayya I Sana adal aliyin bi				es Recoived
		90) 175	n de Coleman de Calendaria. Nomena				D.S. C. J. CN
			n an				
**** •	가 생활 가 고 문화 고 문화	577	(λ) Φ.			OPERATOR	
						SANTA FE	
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						the state of the s	3 OFACI
						9. S. G. S.	
						RANSPOR	ER
		I.				ALE .	
						WREAU OF	LANDS
							and the second

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

_	
Company or Operator	(Date)
11 man I Man	Aduless
Nam Miller IK///WIT	Position or Title

NE^{ME}MEXICO OIL CONSERVATION CON SSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Weli Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Breck	enridge,	, Texas		0-8-39	
				(Place)				(Date)	
EREBY RE	QUESTI	NG AN ALL	OWABLE FO	OR A WELL	KNOWN	AS:	SW	SW	
Corporat	101	Fics	nict state	, Well	No	, ir	هم ا		
npany or Ope	rator) 21	- 185	(Lease 28E)	Arte	esia		, -	
7		County. Da	ate Spudded	4-18-59	Dat	te Drilling	Completed	4-22-59	
e indicate lo	cation:	Elevation	3572	T	otal Depth	20,82	PBT D		
	,	Top Oil/Gas	Pay2	031N	ame of Pro	d. Form	ISC Gray	yourg	
ы	A								
		Perforation	2032-	36; 2044-6	0'				
F G	H		**	D	epth Church	2078	Depth	2030	
					asing Shoe		lucing	······································	
K J	T	OIL WELL TE	<u>st</u> - Pu	ping				Choke	
		Natural Proc	d. Test:	bbls.oil,	l	bbls water i	nhrs	,min: Size	
		Test After /	Acid or Fractu	re Treatment (after reco	very of volu	me of oil e	qual to volume of	
	P	load oil us	ed):24	bbls.oil,	12 bbls	water in	24hrs,	min. Size	
		GAS WELL TE	<u>ST</u> -						
5 - 117	ow				CE/Dave No.	una flauad	Chal		
		-				-			
	Sax								
		1							
644.74	175	Choke Size	Metho	d of Testing:			· · · · · · · · · · · · · · · ·		
2071 19	100	Acid or Frac	ture Treatmen	t (Give amounts	s of materi	als used, s	uch as acid,	, water, oil, and	
20/1.10	100	- 750	gallons l	5% NK Hall	iburton	Acid	2		
		Casing	Tubing	Date fi	irst new	June 1	, 1959		
				Continen	tal Pip	e Line C	ompany		
		4	No					······································	
Commiss	ion aut	Gas Transpor horized dr	tor		an unor	thodox 1	ocation	by	
					••••••	••••••	••••••		
orger	NO. K-9	00-01			•••••	••••••		•••••••••••••••••••••••••••••••••••••••	
		••••••			•••••	••••••	•••••••	•••••••	
y certify tha	t the info	rmation given	above is tru	e and complet	e to the be	st of my kn	owledge.		
	J	UN 1 7 195	9, 19						
		-			Ins	Company or		27t	
L CONSER	VATION	COMMISSIO	ON	By:	7911	NO		m	
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	re indicate lo G B F G K J N 0 S - // 7 Ing and Cemer Feet 644.74 2071.18 Corzaniss Order y certify tha	re indicate location: C B A F G H K J I N O P S - // 70 W Ing and Cementing Reco Feet Sax 644.74 175 2071.18 100 Corranission aut Order No. R-9 y certify that the info	mpany or Operator) Sec. 21 T. 185 Mer County. Difference indicate location: County. Difference indicate location: County. Difference Elevation Top Oil/Gas <u>PRODUCING II</u> Perforation: Open Hole OIL WELL TE: Natural Prov Test After in load oil usi GAS WELL TE: S - // 70 W Natural Prov Test After in load oil usi GAS WELL TE: Sax Coverning Record Fret Sax Coverning Record Acid or Frac Sand): Coverning sion authorized dr Order No. R-966-C.	mpany or Operator) (Lease 28E Sec. 21 T 18S R 28E e indicate location: County. Date Spudded. Elevation 3572 C B A Elevation 3572 C B A PRODUCING INTERVAL - F G H Perforations 2032 F G H Open Hole - Open Hole 01L WELL TEST - Puma N O P Natural Prod. Test: - Test After Acid or Fractu Ioad oil used): 24 - GAS WELL TEST - Natural Prod. Test: - - Ing and Cementing Record Method of Testing (pitot, - - Fert Sax Test After Acid or Fractu - - 644.74 175 Method of Testing (pitot, - - 2071.18 100 Acid or Fracture Treatment sand): 750 gallons 1 - Sasing - Press. - - Press. Order No. R-966-C. <	(Place) REREBY REQUESTING AN ALLOWABLE FOR A WELL a Corporation McNutt State mpany or Operator) (Lease) Sec. 21 T 185 R 262 NMPM. e indicate location: County. Date Spudded G A P A P A P A P A P A P A P P P A P P P A P P P A P P P OIL WELL TEST P P OIL WELL TEST P Natural Prod. Test: M Ing and Gementing Record Nethod of Testing (pitot, back pressure Feet Sax Social Science Tubing Corzanission authorized drilling this well as Order No. R-966-C. Y certify that the information given above is true and complet <td>(Place) (Pl</td> <td><td colsp<="" td=""><td>(Place) (Place) (Plac</td></td></td>	(Place) (Pl	<td colsp<="" td=""><td>(Place) (Place) (Plac</td></td>	<td>(Place) (Place) (Plac</td>	(Place) (Plac

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	O OIL C onser Anta fe, ne '	VATION COMMISSION Form (W MEXICO Revised 7/1	
(File the original and a	4 copies with t	he appropriate district office)	-
		CE AND AUTHORIZATION D NATURAL GAS	n)r (j
Company or Operator	Graridge Corp	Lease McNutt Stat	:e
Well No. 9 Unit Letter	<u>MS 21 T</u>	18SR 28E Pool Artesia	
County Eddy	Kind of Lease	(State. Fed. or Patented) 647	
If well produces oil or condense	ate, give locat	ion of tanks: Unit <u>S</u> T	R
Authorized Transporter of Oil	or Condensate	Continental Pipe Lise Company	
Address 200 Carper Building,	Arteola, New	exi co	
		copy of this form is to be sent)	
Authorized Transporter of Gas			
Address		Date Connected	
		copy of this form is to be sent) o explain its present disposition:	
		·	
Reasons for Filing: Please che			
Change in Transporter of (Chec	k One): Oil () Dry Gas () C'head () Condens	ate ()
Change in Ownership	()	Other	()
Remarks:	*	Give explanation below)
	- <i>न</i>		
	• :		
The undersigned certifies that t mission have been complied with		Regulations of the Oil Conservation	Com-
Executed this the 15thday of	June	19 <u>59</u>	
		- Ihul V. Mit	4
		By CIUNILA IV (1777HC	$ \rightarrow $
JUN 1 7 1959	19	Charles'W Smith Title Production Clerk	
Approved	1 7		
OIL CONSERVATION CO	MMISSION	Company Craridge Corporatio	
By ML armstrong		Address P. O. Box 752	
Title OIL AND GAS INSPECTOR		Breckenridge, Texas	

ARTESIA	DISTRICT OFFICE	
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