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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Graridge Corporation</b>				Address <b>Drawer B, Artesia, New Mexico</b>			
Lease <b>Mc Nutt State</b>	Well No. <b>9</b>	Unit Letter <b>M</b>	Section <b>21</b>	Township <b>18S</b>	Range <b>28E</b>		
Date Work Performed <b>See below</b>	Pool <b>Artesia</b>			County <b>Eddy</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Sand Frac**
- ☐ Plugging
 ☐ Remedial Work

**RECEIVED**

**MAY 14 1962**

Detailed account of work done, nature and quantity of materials used, and results obtained.

**4-18-62 Halliburton fraced through perforations from 2032' to 2036' and 2044' to 2060' down 5 1/2" casing in two stages of 3000 gals. lease crude, and 5500# 10/20 sand each. Thirty rubber balls were dropped preceeding the second stage and gyp preventive material was used through both stages.**

**4-19-62 Cleaned out excess sand with sandpump.**

**4-20-62 Ran tubing & rods and put well on production.**

Witnessed by <b>J. P. Darnell</b>	Position <b>Superintendent</b>	Company <b>Graridge Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev. <b>3579</b>	T D <b>2082</b>	P B T D	Producing Interval <b>2032 - 2060</b>	Completion Date <b>4-22-59</b>
Tubing Diameter <b>2-3/8</b>	Tubing Depth <b>2030</b>	Oil String Diameter <b>5 1/2</b>	Oil String Depth <b>2078</b>	

Perforated Interval(s)  
**2032-2036 and 2044-2060**

Open Hole Interval <b>None</b>	Producing Formation(s) <b>1st Grayburg</b>
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### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>4-7-62</b>	<b>44.5</b>	<b>-</b>	<b>17.1</b>	<b>-</b>	<b>-</b>
After Workover	<b>4-25-62</b>	<b>154.0</b>	<b>-</b>	<b>40.9</b>	<b>-</b>	<b>-</b>

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>W. A. Gressett</i>	Name <i>J. P. Darnell</i>
Title <b>OIL AND GAS INSPECTOR</b>	Position <b>J. P. Darnell Superintendent</b>
Date <b>MAY 14 1962</b>	Company <b>Graridge Corporation</b>