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SANTA FE /		ONSERVATION COMMISSION FOR ALLOWABLE	Form C+104 Supersedes Old C-104 and C-
FILE /-	אבשטבטו	ΔΝΟ	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	AS TIVED
LAND OFFICE			RECEIVED
TRANSPORTER GAS			MAY 3 1965
OPERATOR 2			MAY
PRORATION OFFICE Departor	V C = V		
Petroleum C	orporation of Texas		ARTEBIAL DEFICE
Address	52, Breckenridge, Texas		
		Other (Please explain)	
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Change of operat	
Recompletion	Oil Dry Ga	$_{\rm s}$ effective May 1,	1965
Change in Ownership	Casinghead Gas Conden	sate	
f change of ownership give name	Graridge Corporation	n, P. O. Box 752, Brecken	ridge, Tex <b>a</b> s
nd address of previous owner	Granage despera		<u> </u>
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Na	me, Including Formation Artesia	Kind of Lease
McNutt State #647	9 Que	een Grayburg San Andres	State, Federal or Fee State
Location		1170	Wast
Unit Letter M; 970	Feet From The South Lin	e and 1170 Feet From T	he WESL
Line of Section 21 Tov	vnship 18S Range 2	.8E , NMPM, Eddy	Coun
2 0. 300.10 21			
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approve	ed conv of this form is to be sent!
Name of Authorized Transporter of Oil	••		
Continental Name of Authorized Transporter of Car	Pipe Line Company singhead Gas or Dry Gas	Carper Building, Art Address (Give address to which approve	ed copy of this form is to be sent)
			·
None  If well produces oil or liquids,	Unit, Sec. Twp. Rge.	Is gas actually connected? When	n
give location of tanks.	N <sub>LACT UNIT</sub> 18 28	No	
Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	
		1 op 011/ das 1 -/	Tubing Depth
		1.00 0.17 0.10 1.47	
Perforations		100 011/ 010 7 07	Tubing Depth  Depth Casing Shoe
Perforations			
		D CEMENTING RECORD	Depth Casing Shoe
Perforations  HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE		
		D CEMENTING RECORD	Depth Casing Shoe
		D CEMENTING RECORD	Depth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe  SACKS CEMENT
HOLE SIZE  TEST DATA AND REQUEST F	OR ALLOWARIE. (Test must be a	D CEMENTING RECORD  DEPTH SET  Ifter recovery of total volume of load oil of	Depth Casing Shoe  SACKS CEMENT
HOLE SIZE  TEST DATA AND REQUEST F	OR ALLOWARIE. (Test must be a	D CEMENTING RECORD DEPTH SET	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top a
HOLE SIZE  TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	DEPTH SET  DEPTH SET  Infter recovery of total volume of load oil of epth or be for full 24 hours)  Producing Method (Flow, pump, gas life)	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top a
HOLE SIZE  TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	D CEMENTING RECORD  DEPTH SET  Interpretation of the second of the secon	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top a
HOLE SIZE  TEST DATA AND REQUEST FOIL WE'LL  Date First New Oil Run To Tanks  Length of Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this defined by the state of Test)  Tubing Pressure	DEPTH SET  DEPTH SET  Infer recovery of total volume of load oil of epth or be for full 24 hours)  Producing Method (Flow, pump, gas lifer casing Pressure	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top a  t, etc.)  Choke Size
HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this do	DEPTH SET  DEPTH SET  Infter recovery of total volume of load oil of epth or be for full 24 hours)  Producing Method (Flow, pump, gas life)	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top and t, etc.)
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HOLE SIZE  TEST DATA AND REQUEST FOIL WE'LL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WE'LL  Actual Prod. Test-MCF/D	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this described abl	DEPTH SET  DEPTH SET  Depth set  Infter recovery of total volume of load oil of epth or be for full 24 hours)  Producing Method (Flow, pump, gas life  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top and to etc.)  Choke Size  Gas-MCF  Gravity of Condensate
HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	OR ALLOWABLE (Test must be a able for this do	D CEMENTING RECORD  DEPTH SET  Infer recovery of total volume of load oil of epth or be for full 24 hours)  Producing Method (Flow, pump, gas lif  Casing Pressure  Water-Bbls.	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top and to etc.)  Choke Size  Gas-MCF
HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	CASING & TUBING SIZE  OR ALLOWABLE  (Test must be a able for this described of Test)  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure	DEPTH SET  DEPTH SET  Defect recovery of total volume of load oil of epth or be for full 24 hours)  Producing Method (Flow, pump, gas life  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top and to, etc.)  Choke Size  Gravity of Condensate  Choke Size
HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	CASING & TUBING SIZE  OR ALLOWABLE  (Test must be a able for this described of Test)  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure	D CEMENTING RECORD  DEPTH SET  Infer recovery of total volume of load oil of epth or be for full 24 hours)  Producing Method (Flow, pump, gas lifer Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top and to exceed to exceed to exceed to exceed top and to exceed to exce
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HOLE SIZE  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	CASING & TUBING SIZE  OR ALLOWABLE  (Test must be a able for this do able	D CEMENTING RECORD  DEPTH SET  Differ recovery of total volume of load oil of epth or be for full 24 hours)  Producing Method (Flow, pump, gas lifer Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA  APPROVED  110 2	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top and top etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION 1965  , 19
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TEST DATA AND REQUEST FOIL WE'LL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WE'LL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	CASING & TUBING SIZE  OR ALLOWABLE  (Test must be a able for this do able	D CEMENTING RECORD  DEPTH SET  Depth set  Infer recovery of total volume of load oil of epth or be for full 24 hours)  Producing Method (Flow, pump, gas life  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA  APPROVED  BY  TITLE  This form is to be filed in other consumptions of the consumption of the	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top and top

Office Manager

May 1, 1965

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.