Submit 5 Cooles
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89
See Instructions
SEP - 9 1991 at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D. ARTESIA OFFICE

1.	REQUEST FOR ALLOWAY	BLE AND AUTHORIZAT L AND NATURAL GAS	ION .	
	Operating Company /	ENIND INTOTAL GAS	Well API No.	7
Address 415 West Wall, St	uite 2110, Midland, Texas	s 79701		_
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate	Other (Please explain)		-
f change of operator give name and address of previous operator. And	h Petroleum Inc., 777 Tay	vlor St. Suite IIA.	Fort Worth, Texas 76102	J
I. DESCRIPTION OF WELI	AND LEASE		er a wer arr, Texas 70102	-
Lease Name McNutt State Location	Well No. Pool Name, Includ 9 Queen - GSA	Ung Formation Artesia A Field	Kind of Lease Lease No. State Federal or Fee . 64	7
Unit LetterM	. :	South Line and 1170	Feet From The West	-
Section 21 Towns	4.0	28 , NMPM,	Eddy County	
III. DESIGNATION OF TRA	NSPORTER OF OIL AND NATU	JRAL GAS		1
Navajo Refining C	or Condensale	Address (Give address to which a	pproved copy of this form is to be sent)	7
Name of Authorized Transporter of Cas	displead Gas or Dry Gas	501 E. Main St. P. Address (Give address to which a	O. Drawer 159, Artesia, NM pproved copy of this form is to be sent)	8821
If well produces oil or liquids, give location of tanks.	I N I 21 I 18 I 28	. Is gas actually connected?	When ?	-
If this production is commingled with the IV. COMPLETION DATA	at from any other lease or pool, give comming	gling order number:	L	
Designate Type of Completio		New Well Workover D	cepen Plug Back Same Res'v Diff Res'v	7
Date Spudded .	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	_
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	-
Perforations			Depth Casing Shoe	-
	TUBING, CASING ANI	CEMENTING RECORD		_
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				-
			•	
V. TEST DATA AND REQUI	EST FOR ALLOWABLE	<u></u>		
Date First New Oil Run To Tank	r recovery of total volume of load oil and mu	Producing Method (Flow, pump,	le for this depth or be for full 24 hours.)	_
Length of Test		Trouble interior (1 10W, pump,	party, etc.)	_
Length of rest	Tubing Pressure	Casing Pressure	Choke Size 9-13-91	2
Actual Prod. During Test	Oil - Bbis.	Water - Bbls.	Gas-MCF Engop	-
GAS WELL	**************************************			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensale	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-in)	Choke Size	_
VI. OPERATOR CERTIFY I hereby certify that the rules and re Division have been complied with a is true and complete to the best of n	nd that the information given shove		ERVATION DIVISION	
Associa	Muchand	Date Approved	SEP 1 0 1991	
Signature By ORIGINAL SIGN Ronnie Husband, Office Manager/Tech. By ORIGINAL SIGN MIKE WILLIAMS		AL SIGNED BY		
Printed Name 9-3-91	Title 915/683-4434		ISOR, DISTRICT IF	
Date	Telephone No.			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.