	F							Le	30 - k			
NUMBER OF COPIES								6.5	بر بر من ا	J.M.		
SANTA FE	,		-	NEW	MEYIC	CO 011	CONSE	DV	· > ي ۸ ۲ (חאר)	COMMISS		
U.S.G.S.			-	14 6 . 11				- ~ * .	ATION	COMMISS	RE	
TRANSPORTER	OIL GAS			MI:	SCEL	LANE	OUS RE	EPO	RTS O	N WELL	S	
PROBATION OFFICE		<u> </u>	(Su	bmit to	appropr	riate Dis	strict Offi	ce a	s per Con	mission R	ule 1108	AY 1 4 1962
Name of Compan						<u> </u>	ddress				(
	ge Corp	orati	ion/	111/ 11			Drawe:	r B	, Arte	esia, D	10W 444	CARGE METERS
Lease Me Nut	t State	1		Well I		Unit Le	uer Secti		Township 18	8	Rang	28E
Date Work Perfor	rmed		ool						ounty			
See be	10 V		ти			0E. (C)	eck approp		11-11	Eddy	ŗ	
Beginning	Drilling Oper	ations				d Cement			Other (E	explain).		
Plugging	and a pro-			Remedia		u semen	,,,,,	L	-	orate å		
Detailed account	t of work don	e notur				used on	d teculte of	htoio				5
5-2-62												- Pman 0211
J-2-02	to 23	141	and fro	23]	181 t	.ng 01 :o 232	241 wit	∎⊥ th	A jet	shots	ner f	from 2311
5-3-62	Swabb	ed da	owa 44#	' casi	ing.	Dowe	ell du	np e	d 250	gals.	Teg.	15% acid o
	botto	e,]	Fraced	perfo	orati	ons 1	rith 1(0,0	00 gal	s. sli	.ck oi	1 and
5-4-62	C1 7 00	U∰ 20 19+a/	0/40 sa 4 2001	nd.	Leit	Well	L shut	in	OVeri Toda	light.	0	ber covere
J-4-04	nylon	ball	ls and	250 8	zal z .	Ter.	155	4 6 +	d. Pr	mmed i	n 6.0	00# 20/40
	sand	ES 8(econd s	tage	of f	rae 1	treatmo	ent	at 1	/gal.	slick	: oil.
5-7-62	Set H		ourton	retre	eivab.	le bi	idge j	plu	g at 2	20851.	Vele	x perforat
5-7-62	Set Hu 42* G	asing	s oppos	ite 1	eivab Lst G	le bi Taybu	ridge j irg sar	plu nd	g at 2 from 2	20 851. 20391 t	Wele 10 205	x perforat 6' with 3
-	Set H 42* c jet s	asing bots	y oppos per fo	ite l ot.	Lst G	raybu	irg sai	nd	from 2	2039† t	:0 205	61 with 3
5-7-62 5-9-62	Set H 42° c jet si Pumpeo treat	asing hots d 130 ment,	per fo 00# 10/ Drop	ite 1 ot. '20 sa ped 2	Lst G and i 25 ba	iraybu .nto 1 .lls s	irg san formati und 250	nd ion 0 g	from 2 durin als. 1	10391 t ng 1st teg. 15	stage	of frag d. 3500#
5-9-62	Set Hu 42" cu jet si Pumpeo treatu of 20,	asing hots d 130 ment. /40 s	y oppos per fo DO# 10/ Drop and wa	ite 1 ot. 20 sa ped 2 is pum	Lst G and i: 25 ba aped :	nto i ills s in du	ormati nd 250	nd ion 0 g 2nd	from 2 durin als. 1 stage	10391 t ng lst reg. 15 at 14	stage stage sci /gal.	61 vith 3 of frag d. 3500#
5-9-62	Set H 42° c jet si Pumpeo treat	asing hots d 130 ment. /40 s	y oppos per fo DO# 10/ Drop and wa	ite 1 ot. 20 sa ped 2 is pum	Lst G and i: 25 ba aped :	nto i ills s in du	ormati nd 250	nd ion 0 g 2nd	from 2 durin als. 1 stage	10391 t ng lst reg. 15 at 14	stage stage sci /gal.	61 vith 3 of frag d. 3500#
5-9-62 <u>5-10-6</u> Witnessed by	Set Hu 42" cu jet si Pumpeo treatu of 20,	asing hots d 130 ment. /40 s	y oppos per fo DO# 10/ Brop Mand wa but exe	ite 1 ot. 20 sa ped 2 is pum Po S	Lat G and in 25 ba uped sand sand super	nto i lls a in du & pul	irg ser formationd 250 pring 2 led buildent	nd ion 2 g 2 nd rid	from 2 durin als. 1 stage ge plu mpany Gre	10391 t lg lst leg. 15 at 14 lg. Ra aridge	stage stage saci /gal. n tub	61 vith 3 of frag d. 3500#
5-9-62 <u>5-10-6</u> Witnessed by	Set Ha 42" ca jet si Pumped treata of 20, 2 Rever	asing hots d 130 ment. /40 s	y oppos per fo DO# 10/ Drop and wa	ite 1 ot. 20 sa ped 2 is pum Po S	Lat G and in 25 ba aped sand sition Super FOR R	nto i ils a in du t pul	irg ser ormati ind 250 iring 2 iled bi ident	nd ion 2 g 2 nd rid	from 2 durin als. 1 stage ge plu mpany Gre	10391 t lg lst leg. 15 at 14 lg. Ra aridge	stage stage saci /gal. n tub	of frag d. 3500# ing & rods
5-9-62 <u>5-10-6</u> Witnessed by	Set Ha 42* ca jet si Pumped treata of 20, 2 Revera Darnell	asing hots d 130 ment. /40 s	y oppos per fo DO# 10/ Brop Mand wa but exe	ite 1 ot. 20 sa ped 2 is pum Po S	Lat G and in 25 ba aped sand sition Super FOR R	nto 1 118 s in du 2 pul inter EMEDIA NAL WE	irg ser formationd 250 pring 2 led buildent	nd ion 2nd rid Co REF	durin als. 1 stage ge plu mpany Gre PORTS 01	10391 t leg. 15 leg. 15 at 14 leg. Re leg.	stage stage saci /gal. n tub Corpo	of frac d. 3500# ing & rods ration
5-9-62 5-10-6 Witnessed by J. P. 1	Set Ha 42* ca jet si Pumped treata of 20, 2 Revera Darnell	asing hots d 130 ment. /40 a sed c	y oppos per fo DO# 10/ Brop Mand wa but exe	ite 1 ot. 20 sa ped 2 is pum Po S	Lat G and i. 25 ba aped band band band FOR RI ORIGIN	nto 1 118 s in du 2 pul inter EMEDIA NAL WE	irg ser ormati ind 250 iring 2 iled bi ident	nd ion 2nd rid Co REF	from 2 durin als. 1 stage ge plu mpany Gre	10391 t leg. 15 leg. 15 at 14 leg. Re leg.	stage stage saci /gal. n tub Corpo	of frag d. 3500# ing & rods
5-9-62 5-10-6 Witnessed by J. P. 1	Set Ha 42* ca jet si Pumped treata of 20, 2 Revera Darnell	asing bots d 130 ment. /40 g sed c	y oppos per fo DO# 10/ Brop Mand wa but exe	ite 1 ot. 20 sa ped 2 is put Po BELOW	Lat G and i. 25 ba aped band band band FOR RI ORIGIN	nto i lls a in du t pul inter EMEDIA NAL WE	irg ser ormati ind 250 iring 2 iled bi ident	nd ion 2nd rid REF	durin als. 1 stage ge plu ompany Gra Producing	10391 t 19 1st 19 1st 19 at 19 19 at 19 19 at 19 19 at 19 10 at 19 1	stage stage saci /gal. n tub Corpo	of frag d. 3500# ing & rods ration
5-9-62 5-10-62 Witnessed by 3. P. D F Elev. ** Tubing Diameter	Set Ha 42* ca jet si Pumpeo treata of 20, 2 Revera Darnell	asing bots d 130 ment. /40 g sed c	fill in f	ite 1 ot. 20 sa ped 2 is put Po BELOW	Lat G and i. 25 ba aped band band band FOR RI ORIGIN	nto i lls a in du t pul inter EMEDIA NAL WE	irg ser formation and 250 aring 2 led but ident L WORK	nd ion 2nd rid REF	durin als. 1 stage ge plu ompany Gra Producing	10391 t 19 1st 19 1st 19 at 19 19 at 19 19 at 19 19 at 19 10 at 19 1	stage stage saci /gal. n tub Corpo	of frag d. 3500# ing & rods ration
5-9-62 5-10-6 Witnessed by 3. P. 1 D F Elev. **	Set Ha 42* ca jet si Pumpeo treata of 20, 2 Revera Darnell	asing bots d 130 ment. /40 g sed c	fill in f	ite 1 ot. 20 sa ped 2 is put Po BELOW	Lat G and i. 25 ba aped band band band FOR RI ORIGIN	nto i lls a in du t pul inter EMEDIA NAL WE	irg ser formation and 250 aring 2 led but ident L WORK	nd ion 2nd rid REF	durin als. 1 stage ge plu ompany Gra Producing	10391 t 19 1st 19 1st 19 at 19 19 at 19 19 at 19 19 at 19 10 at 19 1	stage stage saci /gal. n tub Corpo	of frag d. 3500# ing & rods ration
5-9-62 5-10-62 Witnessed by 3. P. D F Elev. ** Tubing Diameter	Set Hu <u>jet</u> si <u>jet</u> si <u>Pumped</u> treat of 20, <u>2 Rever</u> <u>Darnell</u> T	asing bots d 130 ment. /40 g sed c	fill in f	ite 1 ot. 20 sa ped 2 is put Po BELOW	Lat G and i. 25 ba aped band band band FOR RI ORIGIN	nto 1 118 a in du * pul inter EMEDIA NAL WE	irg ser formation and 250 aring 2 led but ident L WORK	nd ion g g nd rid C REF	from 2 durin als. 1 stage ge plu ompany Gre Producing	10391 t 19 1st 19 1st 19 at 19 19 at 19 19 at 19 19 at 19 10 at 19 1	stage stage saci /gal. n tub Corpo	of frag d. 3500# ing & rods ration
5-9-62 S-10-62 Witnessed by S. P. 1 D F Elev. ** Tubing Diameter Perforated Interv	Set Hu <u>jet</u> si <u>jet</u> si <u>Pumped</u> treat of 20, <u>2 Rever</u> <u>Darnell</u> T	asing bots d 130 ment. /40 g sed c	fill in f	ite 1 ot. 20 sa ped 2 is put Po BELOW	Lat G and i 25 ba aped band band band band band band band ban	nto 1 in du in du in du in ter EMEDIA NAL WE	String Dia	nd ion g and rid Co REF	from 2 durin als. 1 stage ge plu ompany Gre Producing	10391 t 19 1st 19 1st 19 at 19 19 at 19 19 at 19 19 at 19 10 at 19 1	stage stage saci /gal. n tub Corpo	of frag d. 3500# ing & rods ration
5-9-62 S-10-62 Witnessed by S. P. 1 D F Elev. ** Tubing Diameter Perforated Interv	Set Ha 42* ca jet si Pumped treata of 20, 2 Revera Darnell Tral(s)	asing bots d 130 ment. /40 g sed c	s oppos per fo Dof 10/ Brop and wa out exe FILL IN E	rite 1 pot. 20 sa ped 2 s pun Po BELOW	Lat G and i 25 ba aped and baition Super FOR RI ORIGIN PBTD	Into 1 Ils a in du in du in du in du in ter EMEDIA NAL WE Oil Pro- IS OF W	Irg ser formation and 25(pring 2 led bio dent L WORK LL DATA String Dia	nd ion g 2nd rid C REF mete	from a durin als. 1 stage ge plu ompany Gre Producing r	20391 t ng lst reg. 15 at 14 s. Re aridge VLY Interval Oil S	corpo	of frag d. 3500# ing & rods ration ompletion Date
5-9-62 S-10-62 Witnessed by S. P. 1 D F Elev. ** Tubing Diameter Perforated Interv	Set Hu <u>jet</u> si <u>jet</u> si <u>Pumped</u> treat of 20, <u>2 Rever</u> <u>Darnell</u> T	asing bots d 130 ment. /40 g sed c	fill in f	rite 1 pot. 20 sa ped 2 s pun Po BELOW	Lat G and i. 25 ba aped band band FOR RI ORIGIN PBTD PBTD	nto 1 in du in du in du in ter EMEDIA NAL WE	Irg ser formation and 25(pring 2 led bio dent L WORK LL DATA String Dia	nd ion g 2nd rid C REF mete	from a durin als. 1 stage ge plu mpany Gre Producing r on(s)	10391 t 19 1st 19 1st 19 at 19 19 at 19 19 at 19 19 at 19 10 at 19 1	corpo	of frag d. 3500# ing & rods ration
5-9-62 S-10-62 Witnessed by J. P. D F Elev. Tubing Diameter Perforated Interv Open Hole Interv Test Before	Set Ha 42* Ca jet si Pumped treats of 20, 2 Revera Darnell Tal(s) Tal	asing bots d 130 ment. /40 g sed c	s oppos per fo Dof 10/ Drop Hand wa Dut exc FILL IN f	rite 1 pot. 20 sa ped 2 s pun Po BELOW	Lat G and i. 25 ba aped band band FOR RI ORIGIN PBTD PBTD	Into 1 Into 1 In du Emedia NAL WE Oil Pro Pro Production	Irg ser formation and 25(pring 2 led bio dent L WORK LL DATA String Dia	nd ion g and rid Ca REF rmati	from a durin als. 1 stage ge plu mpany Gre Producing r on(s)	20391 t ng lst reg. 15 at 14 ng. Ra aridge VLY Interval Oil S GO	corpo	6 vith 3 of frac d. 3500# ing & rods ration ompletion Date th Gas Well Potenti
5-9-62 S-10-62 Witnessed by J. P. 1 D F Elev. ** Tubing Diameter Perforated Interv Open Hole Interv Test Before Workover	Set Ha 42* Ca jet si Pumped treats of 20, 2 Revera Darnell Tal(s) Tal	asing bots d 130 ment. /40 g sed c	s oppos per fo Dof 10/ Drop Hand wa Dut exc FILL IN f	rite 1 pot. 20 sa ped 2 s pun Po BELOW	Lat G and i. 25 ba aped band band FOR RI ORIGIN PBTD PBTD	Into 1 Into 1 In du Emedia NAL WE Oil Pro Pro Production	Irg ser formation and 25(pring 2 led bio dent L WORK LL DATA String Dia	nd ion g and rid Ca REF rmati	from a durin als. 1 stage ge plu mpany Gre Producing r on(s)	20391 t ng lst reg. 15 at 14 ng. Ra aridge VLY Interval Oil S GO	corpo	6 vith 3 of frac d. 3500# ing & rods ration ompletion Date th Gas Well Potenti
5-9-62 5-10-62 Witnessed by J. P. D F Elev. Tubing Diameter Perforated Interv Open Hole Interv Test Before	Set Ha 42* Ca jet si Pumped treats of 20, 2 Revera Darnell Tal(s) Tal	asing bots d 130 ment. /40 g sed c	s oppos per fo Dof 10/ Drop Hand wa Dut exc FILL IN f	rite 1 pot. 20 sa ped 2 s pun Po BELOW	Lat G and i. 25 ba aped band band FOR RI ORIGIN PBTD PBTD	Into 1 Into 1 In du Emedia NAL WE Oil Pro Pro Production	Irg ser formation and 25(pring 2 led bio dent L WORK LL DATA String Dia	nd ion g and rid Ca REF rmati	from a durin als. 1 stage ge plu mpany Gre Producing r on(s)	20391 t ng lst reg. 15 at 14 ng. Ra aridge VLY Interval Oil S GO	corpo	6 vith 3 of frac d. 3500# ing & rods ration ompletion Date th Gas Well Potenti
5-9-62 Witnessed by J. P. 1 D F Elev. Tubing Diameter Perforated Interv Open Hole Interv Test Before Workover After	Set Ha 42* Ca jet si Pumped treats of 20, 2 Revera Darnell Tal(s) Tal	asing bots d 130 ment. /40 g sed c	s oppos per fo Dof 10/ Drop Hand wa Dut exc FILL IN f	rite 1 pot. 20 sa ped 2 s pun Po BELOW	Lat G and i. 25 ba aped band band FOR RI ORIGIN PBTD PBTD	Into 1 Into 1 Into 1 Inter EMEDIA NAL WE OII Pro- Pr	Irg Sai formation and 250 pring 2 led bio addent L WORK LL DATA String Dia oducing For ORKOVE	nd ion S 2nd Fid C C C R E F C C C C C T T C C C T T C C T C T C T	from a durin als. 1 stage ge plu ompany Gra Producing r on(s)	Cubic fe	corpo	6 vith 3 of frac d. 3500# ing & rods ration pompletion Date th Gas Well Potenti MCFPD
5-9-62 Witnessed by J. P. 1 D F Elev. Tubing Diameter Perforated Interv Open Hole Interv Test Before Workover After	Set Ha 42* Ca jet si Pumped treats of 20, 2 Revera Darnell Tal(s) Tal	asing hots d 130 ment. /40 a sed c	S OPPOS per fo DO# 10/ Brop and wa out exe FILL IN E abing Depth	ite 1 ot. 20 sa ped 2 s put Po BELOW	Lat G and i. 25 ba aped band band FOR RI ORIGIN PBTD PBTD	Into 1 Into 1 In du in du	Irg Sai formation and 250 pring 2 led bio addent L WORK LL DATA String Dia oducing For ORKOVE	nd ion 9 g 2nd rid Co REF REF R rmati	from a durin als. 1 stage ge plu ompany Gra Producing r on(s) oduction D	Cubic fermition g	corpo	6 vith 3 of frac d. 3500# ing & rods ration ompletion Date th Gas Well Potenti
5-9-62 Witnessed by J. P. 1 D F Elev. Tubing Diameter Perforated Interv Open Hole Interv Test Before Workover After Workover	Set Ha 42* Ca jet si Pumped treats of 20, 2 Revera Darnell Tal(s) Tal	asing hots d 130 ment. /40 a sed c	S OPPOS per fo DO# 10/ Brop and wa out exe FILL IN E abing Depth	ite 1 ot. 20 sa ped 2 s put Po BELOW	Lat G and i. 25 ba aped band band FOR RI ORIGIN PBTD PBTD	Into 1 Into 1 Into 1 Into 1 Inter EMEDIA NAL WE OII Pro Pro Pro Pro Pro Inter I	Irg Sai Ormation Ind 250 Iring 2 Indent Led bio Indent L WORK LL DATA String Dia Oducing For ORKOVE N Wate hereby cero o the best	nd ion 9 g 2nd rid Co REF REF R rmati	from a durin als. 1 stage ge plu ompany Gra Producing r on(s) oduction D	Cubic fermition g	corpo	6 vith 3 of frac d. 3500# ing & rods ration pompletion Date th Gas Well Potenti MCFPD
5-9-62 S-10-62 Witnessed by J. P. 1 D F Elev. ** Tubing Diameter Perforated Interv Open Hole Interv Test Before Workover After	Set Ha 42* Ca jet si Pumped treats of 20, 2 Revera Darnell Tal(s) Tal	asing hots d 130 ment. /40 g sed c Tu Tu RVATIO	S OPPOS per fo DO# 10/ Brop and wa out exe FILL IN E abing Depth	ite 1 ot. 20 sa ped 2 s put Po BELOW	Lat G and i. 25 ba aped band band FOR RI ORIGIN PBTD PBTD	Into 1 Into 1 Into 1 Into 1 Inter EMEDIA NAL WE OII Pro Pro Pro Pro Pro Inter I	Irg sai formation and 250 pring 2 led bio dent L WORK LL DATA String Dia oducing For ORKOVE a Wate hereby cer	nd ion 9 g 2nd rid Co REF REF R rmati	from a durin als. 1 stage ge plu ompany Gra Producing r on(s) oduction D	Cubic fermition g	corpo	6 vith 3 of frac d. 3500# ing & rods ration pompletion Date th Gas Well Potenti MCFPD
5-9-62 Witnessed by J. P. 1 D F Elev. Tubing Diameter Perforated Interv Open Hole Interv Test Before Workover After Workover	Set Ha 42* Ca jet si Pumped treats of 20, 2 Revera Darnell Tal(s) Tal	asing hots d 130 ment. /40 g sed c Tu Tu RVATIO	S OPPOS per fo DO# 10/ Brop and wa out exc FILL IN F abing Depth Oil Produc BPD	ite 1 ot. 20 sa ped 2 s put Po BELOW	Lat G and i. 25 ba aped band band FOR RI ORIGIN PBTD PBTD	Into 1 Into 1	Irg Sai Ormation Ind 250 Iring 2 Indent Led bio Indent L WORK LL DATA String Dia Oducing For ORKOVE N Wate hereby cero o the best	nd ion 9 g 2nd rid Co REF REF R rmati	from a durin als. 1 stage ge plu ompany Gra Producing r on(s) oduction D that the in y knowledg	Cubic fee formation g ge. 4 1 1 1 1 1 1 1 1 1 1 1 1 1	iven abov	6 vith 3 of frac d. 3500# ing & rods ration pompletion Date th Gas Well Potenti MCFPD
5-9-62 Witnessed by J. P. 1 D F Elev. Tubing Diameter Perforated Interv Open Hole Interv Test Before Workover After Workover Approved by	Set Ha 42* Ca jet si Pumped treats of 20, 2 Revera Darnell Tal(s) Tal	asing bots d 130 ment. /40 g sed o Tu Tu RVATIO	S OPPOS per fo DO# 10/ Drop and va out exc FILL IN F abing Depth Oil Produc BPD	ite 1 ot. 20 sa ped 2 s put Po BELOW	Lat G and i. 25 ba aped band band FOR RI ORIGIN PBTD PBTD	Into 1 Into 1 In du in du	Irg san formation and 25(pring 2 led bunch ale bunch al	nd ion 9 g 2nd rid Co REF REF R rmati	from a durin als. 1 stage ge plu ompany Gra Producing r on(s) oduction D that the in y knowledg	Cubic fee formation g ge.	iven abov	6 vith 3 of frac d. 3500# ing & rods ration pompletion Date th Gas Well Potenti MCFPD