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NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev. 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

RECEIVED
MAY 14 1962

Name of Company Graridge Corporation				Address Drawer B, Artesia, New Mexico			
Lease Mc Nutt State	Well No. 16	Unit Letter L	Section 21	Township 18S	Range 28E		
Date Work Performed See below	Pool Artesia			County Eddy			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
☐ Plugging
 ☐ Remedial Work
Perforate & Frac

Detailed account of work done, nature and quantity of materials used, and results obtained.

- 5-2-62** Welex perforated $4\frac{1}{2}$ " casing opposite lower Premier sand from 2311' to 2314' and from 2318' to 2324' with 4 jet shots per foot.
5-3-62 Swabbed down $4\frac{1}{2}$ " casing. Dowell dumped 250 gals. reg. 15% acid on bottom. Fraced perforations with 10,000 gals. slick oil and 10,000# 20/40 sand. Left well shut in overnight.
5-4-62 Circulated 200' of sand out of casing. Injected 20 rubber covered nylon balls and 250 gals. reg. 15% acid. Pumped in 6,000# 20/40 sand as second stage of frac treatment at 1#/gal. slick oil.
5-7-62 Set Halliburton retrievable bridge plug at 2085'. Welex perforated $4\frac{1}{2}$ " casing opposite 1st Grayburg sand from 2039' to 2056' with 3 jet shots per foot.
5-9-62 Pumped 1300# 10/20 sand into formation during 1st stage of frac treatment. Dropped 25 balls and 250 gals. reg. 15% acid. 3500# of 20/40 sand was pumped in during 2nd stage at 1#/gal.
5-10-62 Reversed out excess sand & pulled bridge plug. Ran tubing & rods.

Witnessed by J. P. Darnell	Position Superintendent	Company Graridge Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev.	T D	P B T D	Producing Interval	Completion Date	
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth		
Perforated Interval(s)					
Open Hole Interval			Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>W. A. Gressett</i>	Name <i>J. P. Darnell</i>		
Title OIL AND GAS INSPECTOR	Position J. P. Darnell Superintendent		
Date MAY 14 1962	Company Graridge Corporation		