	DISTRIBUTION	NEW MEXICO O	L CONSERVATIO	ON Form C-164						
	FILE		ST FOR ALLOWABLE	Supersedes Old C-104 a. Ellocitve 1-1-65	Supersedes Old Colos and I					
	LAND OFFICE	ARENELINELA IBON TO	TRANSPORT OIL AND NAT	URAL GAS						
	TRANSPORTER OIL GAS	· JAN 25 1985								
1.	OPERATOR PROHATION OFFICE	O. C. D.								
	Sparkman Produci	ng Co								
	Actress	-								
ŀ		Suite IIA, Ft. Wort	h, TX 76102 Other (Please expl	ain)						
	New Wall Arecompletion	Change in Transporter of: Oli Transporter of:								
-	Change us Ownersbar X		y Gaa							
8	if change of ownership give name and address of previous owner	American Petrofina	Co. of Tex, Box	2990, Midland, TX 7970	2					
п. 1	DESCRIPTION OF WELL AND	LEASE	~		_					
	McNutt State	Well No.; PoolName, Includin	F-Odeen Kind	of Lease Lease	No					
ł	Location		(Grayburg, SA) State		~					
	Unit Letter;;	<u>3/0</u> Feet From The <u>South</u>	Line and <u>660</u> Fe	et From The West						
	21	ownship 18 Range	28 , ммрм,	P-2-2	inty					
u. r	ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL	GAS							
	Nation of Authorized Transporter of Of Navajo Refining Co	I 🔝 or Condensate 🗍	Address (Give address to whi	ch approved copy of this form is to be sent;						
	None	singhead Gas 🗌 or Dry Gas 🦳	N. Freeman Address (Give address to white	Ave., Artesia, NM 882(th approved copy of this form is to be sent)	<u>)1</u>					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. N 21 18 28	Is gas actually connected?	When						
If	this production is commingled wi	th that from any other lease or poo	NO No							
۷. C	COMPLETION DATA			NO						
Ļ	Designate Type of Completio	1		ppen Plug Back Same Res'v. Dill. R	es'\					
	Date Spuided	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
E	llevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
F	Perforations	1		Depth Casing Shoe						
F	TUBING, CASING, AND CEMENTING RECORD									
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
				Post ID-3						
				4-12-85 Chq. Op.						
- 										
0	EST DATA AND REQUEST FO	able for this :	after recovery of total volume of le depth or be for full 24 hours)	pad oil and must be equal to or exceed top a	llcu					
D	ate First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)						
L	ength of Test	Tubing Pressure	Casing Pressure	Choke Size						
~	ciual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF						
!		······································	1							
-	AS WELL ctug: Prod. Test-MCF/D	Longth of Test	Bble. Condenacte/MMCF							
				Gravity of Condensate						
	eating Mathod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size						
CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION MAR 2 & 1985							
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given shows is true and complice to the heat of multiple and built										
shove is true and complete to the best of my knowledge and felt f			BY LARRY BROOKS							
		$ \land \land \land \land$	1							
ED DIRE (Signature) VICE PRESIDENT OPERATIONS (Title) IANUARY 22 1085			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.							
						JANUARY 23, 1985	e)		I, II, III, and VI for changes of own asporter, or other such change of conditi	