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NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

RECEIVED
FORM C-103
 (Rev 3-55)
AUG 3 1961

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Graridge Corporation				Address Drawer B, Artesia, New Mexico			
Lease Resler Yates State		Well No. 45	Unit Letter I	Section 21	Township 18E	Range 28E	
Date Work Performed See below		Pool Artesia			County Eddy		

THIS IS A REPORT OF: (Check appropriate block)

- | | | |
|--|--|--|
| <input type="checkbox"/> Beginning Drilling Operations | <input checked="" type="checkbox"/> Casing Test and Cement Job | <input checked="" type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging | <input type="checkbox"/> Remedial Work | See below |

Detailed account of work done, nature and quantity of materials used, and results obtained.

6-14-61 Tear out rotary attachment and string up cable tools.
6-15-61
 thru
7-23-61 Cleaned out old hole to 2215'. Ran 62' of 7" O.D. 20# casing and connected to 10-3/4" casing (left in well by previous operator from 62' to 311') with swedge nipple. All water was shut off by casing left from original completion.
7-24-61 TD 2215'. Ran 2215' of 4 1/2" O.D. 9.5# J-55 casing with HOWCO float shoe. Cemented with 100 sacks 1-1 pozmix cement and 50 sacks regular neat cement.
7-27-61 Cemented 7" casing with 25 sacks regular cement.
7-29-61 Western Co. sand jet slotted 4 1/2" casing from 2194' to 2206' with two 6" slots per foot. Acidized perforations with 250 gallons 15% regular acid.

Witnessed by Paul Darnell	Position Superintendent	Company Graridge Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>M. L. Armstrong</i>	Name <i>J. P. Darnell</i>		
Title OIL AND GAS INSPECTOR	Position Superintendent		
Date AUG 3 1961	Company Graridge Corporation		