·							
NO. OF COPIES RECEIVED							XA
DISTRIBUTION	NEW MEX	ICO OIL CONSERVA	TION COMMIS	SION	Form	C-104	
SANTA FE /	REQUEST FOR ALLOWARIE Supersedes Old C			C-104 an			
FILE /		AND				ctive 1-1-65	
U.S.G.S.	AUTHORIZATION	N TO TRANSPORT	OIL AND NA	ATURAL G	AS		-
LAND OFFICE						WE	D (
TRANSPORTER OIL					SECI	= 1 7 -	
GAS				:	RE	!	_
OPERATOR						_ 198	<u>5</u> 5
PRORATION OFFICE					YAM	3	
Operator Petroleum Corne	oration of Texas				AS RECE	ESIA, BEE	.
						FSIA, OFF	TUE
P. O. Box 752,	Breckenridge, Texa	s			ARI		
Reason(s) for filing (Check proper	oox)		Other (Please e	explain)			
New Well	Change in Transporter	of:	Change o	f Operat	ina Nama		
Recompletion	Oil	Dry Gas	_	-	_		
Change in Ownership	Casinghead Gas	Condensate	effectiv	e May I,	1900		
Resler Yates State ===================================					State, Feder		State
Unit Letter I ; 2	390 Feet From The Sc	outh Line and	230	Feet From T	'he	East	
Line of Section 21	Township 18S	Range 28E	, NMPM,		Eddy	·	Co
	DEED OF OU AND NAT	THE AT CAS					
DESIGNATION OF TRANSPO	Oil X or Condensate	Address	(Give address to	which approv	ed copy of th	is form is to	be sens)
Continental Pipe Lin			Building				
Name of Authorized Transporter of			(Give address to				be sent)
Name of Authorized Transporter of	Cdamquadd Gda Gr 517	343	, • • • • • • • • • • • • • • • • • • •	••			
If well produces oil or liquids, give location of tanks.	Unit Sec. 31 Two	Rge. Is gas ac	tually connected No	i? Whe	en.		
If this production is commingled	with that from any other lea	se or pool, give com	ningling order	number:			
. COMPLETION DATA	Oil Well	Gas Well New Well	Workover	Deepen	Plug Back	Same Res	v. Diff.
Designate Type of Comple			1	1	1	1	! !
Date Spudded	Date Compl. Ready to Pro	d. Total De	pth	J	P.B.T.D.		
Pool	Name of Producing Format	tion Top Oil/	Gas Pay		Tubing Dep	th	
Perforations					Depth Casi	ng Shoe	

TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test

Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	

GAS WELL Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Tubing Pressure Casing Pressure Choke Size Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	A
//	
Muscla	Monit

(Date)

May 1, 1965

(Title)

OIL CONSERVATION COMMISSION

State

Res'v. Diff. Res'v.

County

APPROVED	JUN 5 1902	, 19
7115	Armstrong	
TITI F	AL LIFE ALS VINTERIOR	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.