

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRORATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form O-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 5 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Graridge Corporation

(Company or Operator)

Resler Yates State

(Lessee)

Well No. 310, in NE 1/4 of SE 1/4 of Sec. 21, T. 18S, R. 28E, NMPM.

Artesia

Eddy

County.

Well is 1650 feet from South 330 feet from East line

of Section 21 If State Land the Oil and Gas is owned by the State

Drilling Commenced April 29 62 May 2 62

Name of Drilling Contractor Yates Drilling Company

Address Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 3581 (GL)

Information given is to be kept confidential until

No. 1, from 2174 to 2206

No. 2, from to

No. 3, from to

Include data on rate of water inflow and elevation to which water

No. 1, from

No. 2, from

No. 3, from

No. 4, from

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	TYPE AND GRAVITY	PERFORATIONS	PURPOSE
7"	23#	Used	608	HOWCO	None	Surface
4 1/2"	9.5#	New	2235	Larkin	None	2192 - 2205 Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	MUD GRAVITY	AMOUNT OF MUD USED
9-5/8"	7"	608	150	Plug	
6-1/4"	4 1/2"	2235	125	Plug	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Q's or Gals. used, interval treated or shot.)

Dumped 250 gals. 15% regular acid on perforations. After leading casing with oil, fraced down casing with 4,000 gals. lease crude, 3,000# 10/20 sand, and 100# L-15 (gyp preventive).

Result of Production Stimulation

Depth Cleaned Out 2221'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2235 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Production May 12, 1962

OIL WELL: The production during the first 24 hours was 30.3 barrels of liquid of which 31% was oil; % was emulsion; 96 1/2% water; and % was sediment. A.P.I. Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon gas at pressure lbs.
Length of Flowline ft

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southern New Mexico			Northwestern New Mexico		
T. Anheuser			T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Sand			T. Montoya		T. Farmington
T. Texas			T. Simpson		T. Pictured Cliffs
T. Permian			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Granger	2174		T. Gr. Wash.		T. Mancos
T. Santa Ana			T. Granite		T. Dakota
T. Oberata					T. Morrison
T. Comanche					T. Penn.
T. Tule					
T. Alamo					
T. Permian					
T. Miss.					

FORMATION RECORD

From	To	Thickness in Feet	Formation
0	611	611	Red Bed & Anhydrite
611	1990	1379	Anhydrite
1990	2174	184	Anhydrite & Lime
2174	2206	32	Oil Sand
2206	2235	29	Lime

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear on oath that the information given hereon is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 26, 1962 (Date)
Company or Operator Graridge Corporation Address Drawer B, Artesia, New Mexico
Name J. P. Darnell Position Title Superintendent