

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

|   |                 |                  |   |                 |              |  |
|---|-----------------|------------------|---|-----------------|--------------|--|
| Name of Company<br>Granidge Corporation |                 |                  | Address<br>Box 752, Breckenridge, Texas |                 |              |  |
| Lease<br>MOORE 64404                    | Well No.<br>10  | Unit Letter<br>K | Section<br>21                           | Township<br>18S | Range<br>28E |  |
| Date Work Performed<br>4-28-59          | Pool<br>ACQUILA |                  |   | County<br>Eddy  |              |  |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Set 2581.71' of 3 1/2" O.D. 8 Bbl. 14# J-55 Casing and cemented with 100 sacks.  
 With 400 psi pressure for 16 hours.

|                               |                   |                                 |
|-------------------------------|-------------------|---------------------------------|
| Witnessed by<br>Paul E. Small | Position<br>Supt. | Company<br>Granidge Corporation |
|-------------------------------|-------------------|---------------------------------|

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

|                        |              |                        |                    |                 |
|------------------------|--------------|------------------------|--------------------|-----------------|
| D F Elev.              | T D          | P B T D                | Producing Interval | Completion Date |
| Tubing Diameter        | Tubing Depth | Oil String Diameter    | Oil String Depth   |                 |
| Perforated Interval(s) |              |                        |                    |                 |
| Open Hole Interval     |              | Producing Formation(s) |                    |                 |

## RESULTS OF WORKOVER

| Test            | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover |              |                    |                      |                      |                    |                          |
| After Workover  |              |                    |                      |                      |                    |                          |

|                                       |                                   |   |  |
|---------------------------------------|-----------------------------------|---|--|
| OIL CONSERVATION COMMISSION           |                                   | I hereby certify that the information given above is true and complete to the best of my knowledge. |  |
| Approved by<br><i>M. L. Armstrong</i> | Name<br><i>T. A. Ford</i>         | T. A. Ford  |  |
| Title<br>District Engineer            | Position<br>Manager of Production |   |  |
| Date<br>MAY 1 1959                    | Company<br>Granidge Corporation   |   |  |

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