

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD BEST TO SAME

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Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

	idge Cor	poration company or Opera	itor)	 	***************	McMatt St	ate
Well No							28 , NMPA
	rtesia	*************************	*******************************	Pool,	Eddy		Count
Well is	1650	feet from	South	line and	1750	feet from	Westlir
of Section	21	If St	ate Land the Oil and	Gas Lease No.	ia	47	
Drilling Comm	nenced		. 24	959. Drillin	g was Completed	April	. 29 <u></u>
Name of Drill	ling Contracto	or	H. R. Y	ates	***************************************	***************************************	***************************************
Address			Artesia	, Nev Fexi	co		***************************************
Elevation abov	e sea level at	Top of Tubing	Head357.2	<u>GL</u>	The in	formation given is to	be kept confidential unti
		***********************	, 19				
			OIL :	SANDS OR Z	ones		
No. 1, from		to	·	No. 4.	from	to	

(noluda data c	n mate of wor	en informand.	IMPORT elevation to which wa	ANT WATER			
						for a	
10. 4, Hom	•••••••••••••••••••••••••••••••••••••••	••••••••••		••••••••••••	••••••	teet,	
	·		CA	ASING BECOI	ED .	· · · · · · · · · · · · · · · · · · ·	
SIZE	WEIGHT PER FOO			KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	28	No	642.14	Houco	None	None	Surface
5 1/2	14	No	2081.71	SS Howco	None	(2039-41; 2043-47;2050-	Production
						2664-70)	702,
			· · · · · · · · · · · · · · · · · · ·	ND CEMENTI	NG RECORD		
SIZE OF	SIZE OF CASING	SET	NO. SACES OF CEMENT	METHOD USED	G	MUD RAVITY	AMOUNT OF MUD USED
HOLE							
11 ¹³	8 5/8 5 1/2	651 2089	175 100	Plug Plug			

ORD OF DRILL-STEM AND SPECIAL TEX

	11 .011.	n-stem or c	TY	DOLS USE	•	ant repor	соп жрага	sacci and attach hereto	
Rotary to	ols were	used from	feet to	f	eet, and	d from		feet to	feet.
Cable too	ls were u	sed from	feet to	f	eet, and	d from	•••••	feet to	feet.
			PI	RODUCTIO	N				
Dut to Dr	oducina	June 1	, 19	, Lê					
OIL WE		=	n during the first 24 hours was	<u> </u>			_		
	wa	s oil;	% was emulsion;	<i>3</i>)		% water	; and	% was sediment. A	.P.I.
	Gr	avity	1141 						
GAS WE	II. TL	a productio	on during the first 24 hours was			ACE N	110	harre	le of
GAS WE.		_				1.0.1 . p.		Jan Nath	13 01
	_	-	arbon. Shut in Pressure						
Length o	f Time S	hut in		······ì					
PLE	ASE IN	DICATE B	ELOW FORMATION TOPS (IN	CONFOR	MANC	E WIT	H GEOGR	APHICAL SECTION OF STATI	E):
			Southeastern New Mexico	- - - -				Northwestern New Mexico	
T. Anhy			T. Devonian.	······································		·····	Т.	Ojo Alamo	
T. Salt			T. Silurian		•••••		т.	Kirtland-Fruitland	
B. Salt			•	·····				Farmington	
				: 				Pictured Cliffs	
								MenefeePoint Lookout	
			T. Ellenburge T. Gr. Wash.	:r				Mancos	
-	_		T. Granite					Dakota	
			T					Morrison	
	kard		т	*				Penn	
T. Tubb	08		т				Т.	***************************************	
T. Abo.			T			•••••	Т.	***************************************	
		•	T	ž.					•••••
T. Miss.			T				т.	••••••	
			FORMA	ATION F	ŒCO.	KD		<u>,</u>	
From	То	Thickness in Feet	Formation	F	rom	То	Thickness in Feet	Formation	
**	1	4 ,,	Figure 1 to						
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		200		÷			011.0	 DNSERVATION COLUMISSION	l
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given here	ewith is a complete and correct re	cord of the well and all work done on it so fa
as can be determined from available records.		\$+3 3 4 3

	(Date)
Company of Perator Charles Corporation	Address 192, Essectionarioga, Labore
Name Manual All Market	Position or Title. Frequencial Cherts
Name	Position or Title.

NEW-MEXICO OIL CONSERVATION COM SION Santa Fe, New Mexico

(Form C-104) Ravised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

				(Place)	Breckenridge	, Texas	6-8-59 (Date)
Gran	ridge Corp	oration	NG AN ALLOWABLE I	tata , Well No		NE 1/4	SW 1/4.
· (C	ompany or Ope	erator)	(Lea	ke)		, -	, -,
Unit 1	, Sec.	4±	, T. 18S , R 28E	, NMPM.,	WELESTA	•••••••••••••••••••••••••••••••••••••••	Pool
Edd	7		County. Date Spudded	4-24-59	Date Drilling	Completed	4-29-59
	ase indicate le		Elevation 357	2' GLTotal	Depth 2091	PBTD	10.00
~ T	0 5		Top Oil/Gas Pay	2038 Name	of Prod. Form.	lst Graybu	rg
D	C B	A	PRODUCING INTERVAL -				
T0	79 0	—	Perforations 2039-				
E	F G	H	Open Hole		g Shoe 2089	Depth Tubing 20	035
_ <u>_</u>		 	OIL WELL TEST - PUR	ping			
L	K J	I	Natural Prod. Test:	bbls.oil,	bbls water i	nhrs,	Choke min. Size
			Test After Acid or Frac	ture Treatment (afte	r recovery of volum	me of oil equal	to volume of
М	N O	P	load oil used): 36	_bbls,oil,12	_bbls water in	24 hrs, m	Choke in. Size
l		1 1	GAS WELL TEST -				
165	15-17	15000	Natural Prod. Test:	MCF/D	av: Hours flowed	Choke Si:	7.0
tubing Ca	sing and Ceme	nting Recor					
Size	Feet	Sax	the second transfer of				
			Test After Acid or Frac				owed
8-5	/8" 642.14	175	Choke Size Met	nod of Testing:		· · · · · · · · · · · · · · · · · · ·	
5 ½''	2081.71	100	Acid or Fracture Treatme	nt (Give amounts of	materials used, su	ch as acid, wat	er, oil, and
.,, 8	200211		sand): Acidized wi			lliburton	Acid.
			Casing Tubing Press. Press.	Date first oil run to	new tanks June 1,	1959	
	1		Oil Transporter Co				
			Gas Transporter No				
lemarks:.							
		•••••		•••••			•••••
				••••			
I here	by certify the	at the info	rmation given above is tr	ue and complete to	the best of my kno	owledge.	
pproved		JU	N 1 7 19 59 , 19		ridge Corpor		
_					Company fr	h. 11	es W. Smit
9	IL CONSER	VATION	COMMISSION	Ву:С	(Signatu		
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y		CACHENDAL SAN 112	ento Tak		Communications	regarding well	to:
itle			SKECTOR	NameG	raridge Corpo	ration	
				AddressB	ox 752 - Bred	kenridge,	Texas

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NEW ... EXICO OIL CONSERVATION COMMISSION (1) Form C-110 SANTA FE, NEW MEXICO

Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Gravidge Corporation	Lease McMutt State
Well No. 10 Unit Letter K S 21 T	18S R 28E Pool Artesis
	(State, Fed. or Patented) 647
If well produces oil or condensate, give locat	ion of tanks: Unit Lact Snit T R
Authorized Transporter of Oil or Condensate	Continental Fipe Line Company
Address 200 Carper Building - Artesia, New	
(Give address to which approved	copy of this form is to be sent)
Authorized Transporter of Gas Some	
(Give address to which approved	Date Connected
(Give address to which approved	copy of this form is to be sent)
If Gas is not being sold, give reasons and also	o explain its present disposition:
Not commercial	
	,
Reasons for Filing:(Please check proper box)	New Well
Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()
	•
	Other ()
Remarks:	(Give explanation below)
· •	
The undersigned certifies that the Rules and R	legulations of the Oil Conservation Com-
mission have been complied with.	•
Executed this the 15th day of June 1	19 59
	a least Wart
	By Malla Hell NL
Approved JUN 17 1959 19	Charles W. Smith Title Production Clerk
	Title saccessian and a
OIL CONSERVATION COMMISSION	Company Gravidge Corporation
men +	
By /1/L (Irmstrong	Address P. 0. Box 752
Citle #IL AND GAS INSPECTANT	**************************************
TITIE AND ALLES	Breckenridge, Texas

ARTESIA DISTRICT OFFICE							
No. Copies Received							
	03.05	- Ellin in the last					
		F) (1) S 3					
1:00							
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