1								ر رب کو	
		y, Minerals	and Natu	ew Mexico Iral Resources Departmen		Form C-104 Revised 1-1-89 See Instructions at Bottom of Pag			
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III		OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088				SEP - 9 1991			
1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQUEST TO T	FOR ALL		LE AND AUTHORIZ	ATION ^{AR}	O. C. D. RTESIA OFF	ICE		
Plains Petroleum Operating Company					Well API No. 30-015-02004				
Address 415 West Wall, Suite	2110, Mid	land, T	exas	79701		019-0	200	4	
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Chang Oil Casinghead Gas	e In Transport		Other (Please explain	i)				
I change of operator give name Arc	<u>ch Petroleu</u>	ım Inc.,	777 T	aylor St., Suite	IIA, Fo	rt Worth	, Texas	76102	
DESCRIPTION OF WELL AND LEASE CALLE NAME MCNUTT State MCNUTT State MCNUTT State MCNUTT State							Lei	use No.	
Location K	1650					ederal or Fee		647	
	; <u> </u>	Feet From	m ine	South 17	50 F eel	From The	West	Line	
Section 21 Township	<u>18S</u>	Range		<u>BE , NMPM,</u>			Eddy	County	
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil		OIL AND	NATU	RAL GAS					
Navajo Refining Company Name of Authorized Transporter of Casinghead Gas or Dry Gas				Address (Give address to which approved copy of this form is to be sent) 501 F. Main, P.O. Drawer 159, Artesia, NM 88201 Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit _N Sec. 2	1 TYP8S	288	ls gas actually connected?	When			·····	
If this production is commingled with that for IV. COMPLETION DATA	rom any other leas			ing order number;					
	011	Well G	as Well	New Well Workover	Deepen	Plug Back S		· · · · · · · · · · · · · · · · · · ·	
Designate Type of Completion - Date Spudded	(X) Date Compl. Read	dy to Prod.		Total Depth		P.B.T.D.	ame Kesv	Diff Res'v	
Elevations (DF, RKB, RT, GR, etc.)				Top Oil/Gas Pay		Tubing Depth			
Perforations				<u></u>		Depth Casing Shoe			
	TUBI	IG, CASIN	IG AND	CEMENTING RECORD)		·		
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR ALLC	WABLE							
OIL WELL (Test must be after re Date First New Oil Run To Tank	covery of total vol	write of load of	il and must	be equal to or exceed top allow	wable for this	depth or be fo	r fiill 24 hou	rs.)	
Length of Test				Producing Method (Flow, pur	parted TD- 3				
	Tubing Pressure			Casing Pressure		Choke Size 9 - 13 - 91			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.		Gas- MCF	tolig	OP	
GAS WELL, Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF	·		ndeast]	
Testing Method (pluot, back pr.)	Tubing Pressure	(Shui-la)		Casing Pressure (Shui-In)		· Choke Size			
VI. OPERATOR CERTIFIC. I hereby certify that the rules and regula Division have been complied with and to is true and complete to the best of my k Signature Bonnie Husband,	tions of the Oli C that the informatio mowledge and bell	onservation n given above lef.		OIL CON Date Approved ByORIG	d <u>SI</u>			 DN	
Printed Name 9-3-91 915/683-4434				MIKE WILLIAMS TitleSUPERVISOR, DISTRICT I					
Dale		Telephone N	lo.		·				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. .

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.



State Charles



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