

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
JUN 19 1968

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-9522
7. Unit Agreement Name
8. Farm or Lease Name Mershon State
9. Well No. 3
10. Field and Pool, or Wildcat Artesia
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WIW
2. Name of Operator Ryder Scott Management Company
3. Address of Operator 922 - 8th Street, Wichita Falls, Texas 76301
4. Location of Well UNIT LETTER E, 330 FEET FROM THE West LINE AND 2310 FEET FROM THE North LINE, SECTION 21 TOWNSHIP 18 RANGE 28 NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3596 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER information for well record <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Operation of this well assumed by Ryder Scott Management Company on Oct. 1, 1966. Prior to that time well was operated by Water Flood Associates, Inc. Sometime during their period of operation, Water Flood Associates found a hole in the casing at 280'; they ran tubing and packer set at 299'. On May 13, 1968 Ryder Scott Management Company found a hole in the casing at 350'. Re-set packer at 397' on 2-3/8" EUE tubing. Injecting through tubing with no leaks.

The tubing and packer were not run deeper in the well because the gyp and scale were so bad it would have been necessary to use a pulling machine, a reverse circulating unit, and pipe and drill bits to drill the gyp and scale out of the casing to total depth. The cost of this operation would be too great at this time.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. S. Halsey TITLE Agent DATE 6/17/68
APPROVED BY W. E. [Signature] TITLE For Recorder Only DATE 6/22/1968
CONDITIONS OF APPROVAL, IF ANY: