

NO. OF COPIES	
DISTRICT	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTATION	
OIL	
GAS	
OPERATOR	
PRODUCTION OFFICE	
MURPHY OPERATING CORPORATION	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

RECEIVED BY
AUG 31 1983
O. C. D.
ARTESIA, OFFICE

Address
P. O. Drawer 2648, Roswell Petroleum Building, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter or oil	☐	Other (Please explain)
Recompletion	☐	Oil	☐	Change of operator only,
Change in Ownership	☐	Casinghead Gas	☐	effective 9/1/83

If change of ownership give name and address of previous owner
Boyd Operating Company, P. O. Box 1756, Roswell, NM 88201

DESCRIPTION OF WELL AND LEASE

Lease State	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Mershon State	3	Artesia Queen, Gbr. SA	State, Federal or Fee State	E-1821

Location

Unit Letter	E	330	W	2310	N
Line of Section	21	Township	18S	Range	28E
					Eddy
					County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Co., Pipeline Div. <u>INJECTION WELL</u>	Box 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
None	

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	E	20	18	28	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flare, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

Posted 9-1-83
chg

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flaring, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

MURPHY OPERATING CORPORATION

A. J. Murphy
President
August 27, 1983

OIL CONSERVATION COMMISSION
AUG 31 1983
APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and deepened wells.
This form is to be filed in compliance with RULE 1104 and VI for drilling of new wells and VI for deepening of old wells.