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to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

C19F
OP

Form C 103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30 015 02005
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	0647
7. Lease Name or Unit Agreement Name	Merchon State
8. Well No.	3
9. Pool name or Wildcat	Artesia (Q-G-SA)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

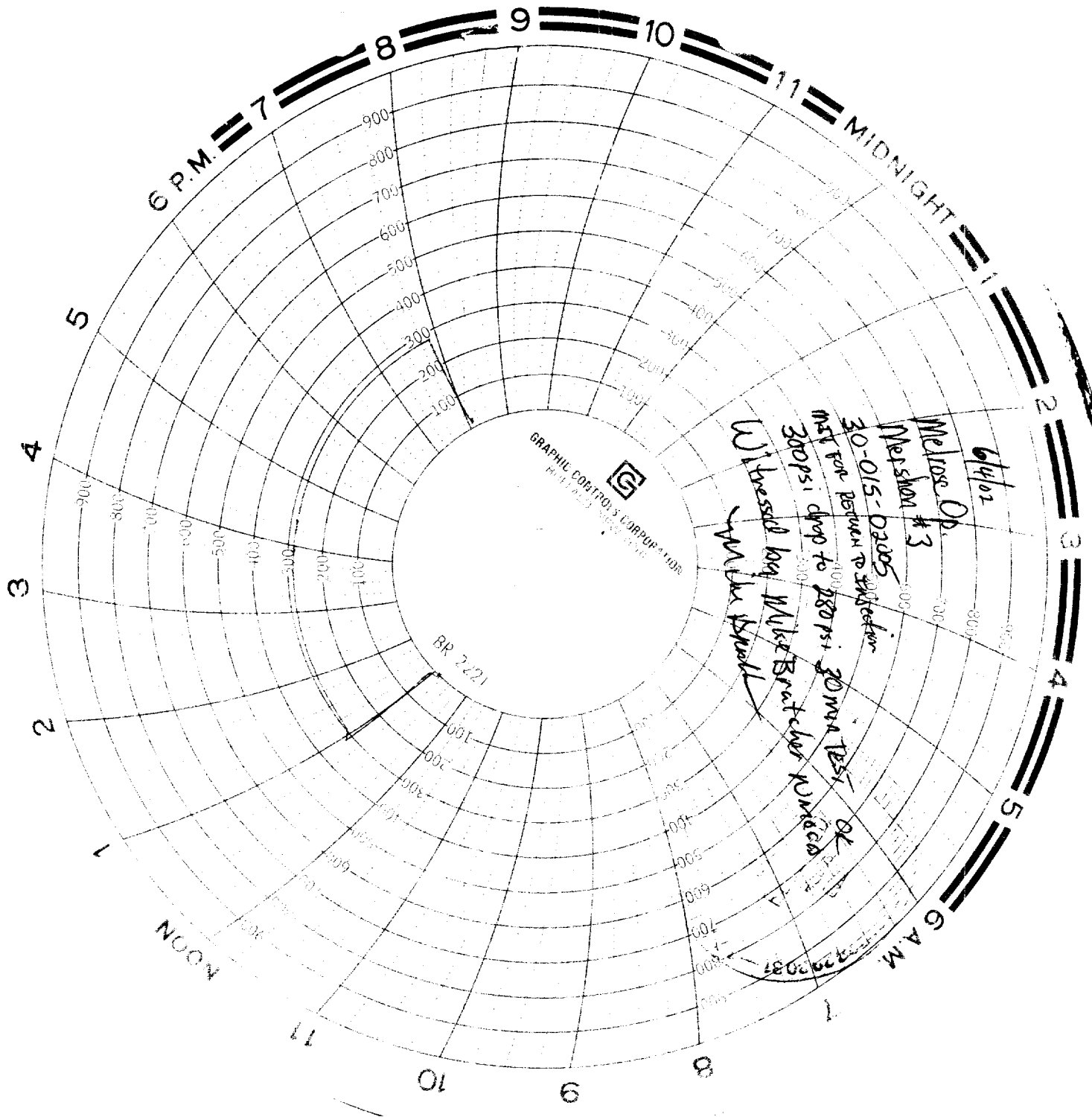
SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> OTHER Injection <input checked="" type="checkbox"/>
2. Name of Operator	Melrose Operating Co.
3. Address of Operator	c/o P.O. Box 953, Midland, TX 79702 915 684-6381
4. Well Location	Unit Letter E 2310 Feet From The N 330 Feet From The W Line
Section	21 Township 18S Range 28E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER MIT <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
6-4-02: Ran Mechanical Integrity Test, pressured up to 300 psi - held okay for 30 minutes. Well returned to injection status. Test witnessed by Mike Bratcher with New Mexico Oil Conservation Division.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE	TITLE Regulatory Agent
DATE 7-8-02	TELEPHONE NO. 915 684-6381
TYPE OR PRINT NAME Ann E. Ritchie	
(this space for State Use)	
APPROVED BY	TITLE
DATE JUL 18 2002	
CONDITIONS OF APPROVAL, IF ANY:	



6/4/02

Melrose Op.

Mershon #3

30-015-02005

300psi drop to 280psi 30 min test

Witnessed by Mike Bratcher NMAC

Mike Bratcher

GRAPHIL CONTROLS CORPORATION
BR 2221

