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June 1, 1970

(Date)

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL (Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
1.	OPERATOR PRORATION OFFICE		€7 ±	EBEIVED
-	Stallworth Oil & Gas Address			
	407 West Missouri A Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership X	Change in Transporter of: OII Dry Gas Casinghead Gas Condens	Other (Please explain)	eet, Wichita Falls,
	DESCRIPTION OF WELL AND LEASE			
Ī	Mershon State	Well No. Pool Name, Including For	State, Federa	3
	Location Unit Letter E : 231	O Feet From The North Line	e and 990 Feet From	The West
		nship 18 Range 28	_	County
III. j	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	,	aved conv of this form is to be sent)
	Name of Authorized Transporter of Oil Navajo Refining Co. Name of Authorized Transporter of Casi None	^	No. Freeman Ave., Address (Give address to which appro	Artesia. N. M. 88210
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 21 18 28	Is gas actually connected? Wh	en
	If this production is commingled with COMPLETION DATA			
	Designate Type of Completion	(X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas - MCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION 281970	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. a. Dressett	
	STALLWORT	TH OIL & GAS	TITLE OIL AND GAS INSPECTOR This form is to be filed in compliance with RULE 1104.	
	Murray E. Helmers (Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	Engineer (Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	

able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.