	NO OF CUPIES HEC	5		
	DISTRIBUTION			
	SANTA FE			
	FILE	7	V	
	U.S.G.S.			
	LAND OFFICE			
1.	TRANSPORTER	OIL		
		GAS		
	OPERATOR	2		
	PRORATION OFFICE			

	SANTA FE /	REQUEST FOR ALLOWABLE			Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65			
	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS COR						
	LAND OFFICE	E I V E D						
	TRANSPORTER OIL / GAS OPERATOR 2	FEB 1 8 1971						
1.	PRORATION OFFICE							
	ARWOOD, LTD.				ARTESIA, OFFICE			
	P.O. Sox 20200, Dalla	Towns						
	Reason(s) for filing (Check proper box)		Other (Plea	se explain)				
	New Well	Change in Transporter of:						
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conden	77					
	If change of ownership give name and address of previous owner	tallworth 011 & Gas, 40	7 West Missour	i Avenue,	Midland, Texas	79701		
	ESCRIPTION OF WELL AND LEASE							
	Lease Name Nershon State	Well No. Pool Name, Including Fo		Kind of Lease State, Federa		Lease No. E-9522		
	Location Unit Letter D : 99	O Feet From The North Lin	000	Feet From	Mana			
	21		e and <u>990</u> NMP		Ine New York	County		
Ħ	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA				······································		
	Name of Authorized Transporter of Oil Navejo Refining Co.,	or Condensate	Address (Give address		ved copy of this form is to	be sent)		
	Name of Authorized Transporter of Cas.		Address (Give address	to which appro-	ved copy of this form is to	be sent)		
	None If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connec	oted? Who	en	-		
	If this production is commingled with COMPLETION DATA		give commingling ord	er number:				
•	Designate Type of Completion	n - (X) Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Res'v		
-	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	<u> </u>		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
	Perforations	Depth Casing Shoe						
		TUBING, CASING, AND						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH	SET	SACKS CEMI	ENT		
V.	TEST DATA AND REQUEST FO	able for this de	fter recovery of total volume of load oil and must be equal to or exceed top allow opth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Fig.	ow, p ump, gas li j	jt, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size			
	Actual Prod. During Test	Oil-Bble.	Water - Bbls.		Gas - MCF	,		
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	CF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIANCE		OIL	CONSERVA	TION COMMISSION			
	I hereby certify that the rules and re Commission have been complied w	APPROVED 19 19 19 19						
	above is true and complete to the	best of my knowledge and belief.	OIL AND GAS INSPECTUR					
	ARWOUS,	ARNOOD, LTD. Fragier arwood			TITLE This form is to be filed in compliance with RULE 1104.			
	Frazier Arwood (Signa		If this is a request for allowable for a newly drilled or deepened					
	(Titi	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.						
	Feb. 1, 1971							
	/Das	/ . .	" April Haire At Haire		-			

Separate Forms C-104 must be filed for each pool in multiply