OIL CONSERVATION DIVISION

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Form C-104 and C-110
Effective 1-1-65

RECEIVED BY
AUG 3 1 1983
O. C. D.
ARTESIA, OFFICE

USGS	✓
LAND OFFICE	✓
TRANSPORTER OIL	✓
TRANSPORTER GAS	
OPERATOR	✓
PRORATION OFFICE	

Operator: MURPHY OPERATING CORPORATION ✓

Address: P. O. Drawer 2648, Roswell Petroleum Building, Roswell, New Mexico 88201

Reason(s) for filing (Please explain)

- [ ] New Well
- [ ] Recompletion
- [ ] Change in Ownership

Change in Transporter of: Oil [ ] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]

Other (Please explain): Change of operator only, effective 9/1/83

If change of ownership give name and address of previous owner: Boyd Operating Company, P. O. Box 1756, Roswell, NM 88201

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Mershon State	2	Artesia Queen, Gbr. SA	State, Federal or Fee State	E-1821

Location: Unit Letter D ; 990 Feet From The N Line and 990 Feet From The W

Line of Section 21 Township 18S Range 28E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]: Navajo Refining Co. Pipeline Div.

Address (Give address to which approved copy of this form is to be sent): Box 159 Artesia, N.M. 88210

Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [ ]: NONE

Address (Give address to which approved copy of this form is to be sent):

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
015-112	E	21	18	28		

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

Posted 9-2-83 dg

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

MURPHY OPERATING CORPORATION

A. J. Murphy

(President)

OIL CONSERVATION COMMISSION

APPROVED AUG 3 1 1983, 19

BY Original Signed By
Leslie A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only sections I, II, III, and the