		45.000		and the state of	
1	NO. OF COPIES RECEIVED			1	
	SANTA FE				
Ī	FILE			-	
Ì	U.S.G.S.				
	LAND OFFICE				
	TRANSPORTER	OIL	11_		
		GAS			
	OPERATOR		$\prod$		
ı.]	PRORATION OFFICE			1	

SANTA FE FILE	_	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65  SRECEIVED		
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL O			
TRANSPORTER OIL   GAS   OPERATOR			<b>J</b> UN 2 2 1973		
PRORATION OFFICE					
Operator  J. M. WELC	н 🗸	and the second s	U. U. U. ARTESIA, OFFICE		
Address Box 408	Artesia, New Mexico 882	10			
Reason(s) for filing (Check proper &	Ox) Change in Transporter of:	Other (Please explain)			
Recompletion	Oil Dry Ga	77 (			
Change in Ownership X	Casinghead Gas Conden	sate			
If change of ownership give name and address of previous owner	Marian C. Welch P. C	Drawer W Artesia,	New Mexico 88210		
. DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including Fo	ormation   Kind of Lease	Lease No.		
Lackawana State	12-B Artesia Queen	State Bedeue	or Fee State 219452		
Location		e and // Feet From 1	The F		
Unit Letter;;					
Line of Section 21	Township 18 Range 2	.8E , NMPM,	Eddy County		
Name of Authorized Transporter of	RTER OF OIL AND NATURAL GA	S Address (Give address to which approx	ved copy of this form is to be sent)		
Navaio Refining Co	mnany - Proling - 11	Dearger 159 Artesia	a. New Mexico 88210		
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which appro-	ved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Who	en		
If this production is commingled. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:			
Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations	forations		Depth Casing Shoe		
	TURING CASING AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
. TEST DATA AND REQUEST	FOR ALLOWARIE. (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-		
OIL WELL  Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li			
Date First New Oil Run 10 1 dates	Date 01 1001				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF		
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate		
Actual Prod. Test-MCF/D	Length of Test				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
I. CERTIFICATE OF COMPLIA	TIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	ed completions of the Oil Companyation	APPROVED			
Commission have been complie	nd regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief.		ressett		
above is true and complete to	rise near of int who wrente sing persen-	TITLE <u>OIL AND GAS INSPECTOR</u>			
0.	7	li .	compliance with RULE 1104.		
Millelch		If this is a request for allow	wable for a newly drilled or deepened unied by a tabulation of the deviation		
Owner"	ignature)	tests taken on the well in acco	rdance with RULE 111. ust be filled out completely for allow-		
- CITYINI		Vit sections of rute foun mi	-ii-		

able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.