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OPERATOR		1	
PRORATION OF			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE / -	AND		
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (GAS
LAND OFFICE			where the state of
IRANSPORTER OIL /			₩ - +n - byff
GAS /		(51)	4200
OPERATOR /			JUL 7 0 1969
PRORATION OFFICE			
Operator	Oil Company		e de la companya de l
	AND AMERICA		<u> </u>
Address Box 162	Artemia, New Mexico		
		Other (Please explain)	
Reason(s) for filing (Check proper box		Omer (1 rease explain)	
New Well	Change in Transporter of: Oil Dry Ga		
Recompletion			+1
Change in Ownership	Casinghead Gas Conder	from continen	
f change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Lease No. Well No. Pool Na	me, Including Formation	Kind of Lease
Lease Name Rumble State	_ 1 1	esia	State, Federal or Fee State
Location T. 2'	310 South	990 Feet From	West
Unit Letter;;	Feet From TheLir	ne andFeet From	ne
22 To	wnshin 188 Range	28 B , NMPM,	Eddy Count
Line of Section To	wnship Hange	7 1101 101	
	TED OF OH AND NATURAL CA	18	
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oi	TER OF OIL AND NATURAL GA	Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Hansporter of Or	my Pine Line Division	North Freeman Avenue	, Artesia, New Mexico
Name of Authorized Transporter of Ca	singhead Gas A or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
Phillips Petroleum	Company	Phillips Building	interio Yes Marias
	Unit Sec. Twp. Rge.	Is gas actually connected?	hen
If well produces oil or liquids, give location of tanks.	L 22 18 28	Yes	7-62 9-60
	ith that from any other lease or pool,		
Designate Type of Completi	on - (X) Gas Well Only Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Bate comparation,		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
(27, 1110, 117, 011, 616)			
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be	after recovery of total volume of load o	il and must be equal to or exceed top a
OIL WELL	able for this d	iepth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	
			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Chore Size
		Water Phile	Gas - MCF
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	GGG - MOL
GAS WELL			Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		 	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
. CERTIFICATE OF COMPLIA	NCE	- 11	ATION COMMISSION
		JUL	ુ 1969 ₁₉
I hereby certify that the rules and	regulations of the Oil Conservation	n APPROVED	, 19
a i i i i i i i i i i i i i i i i i i i	with and that the information given he best of my knowledge and belief		Gressett
above is true and complete to t	ne best of my knowledge and belief	0/1 /40 2 \$	
		TITLE	(B) MI + 0 - Q ()
	/ 1	H	

(Signature)
Accountant

7-29-69

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.