W-U13-6000-1

746-4285



NC Tops DGM 2/25/91

Tops taken from W.E. Jeffers

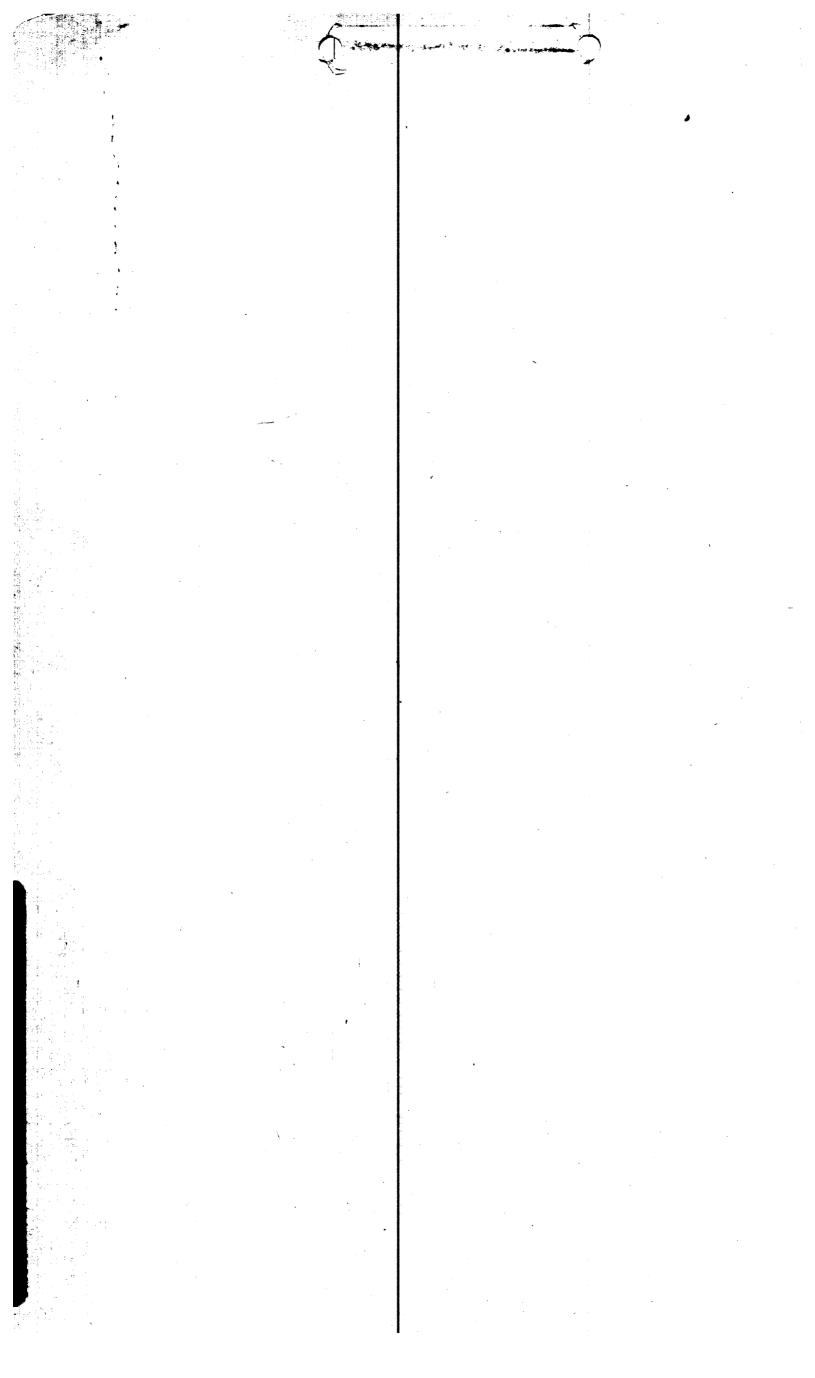
Vandeventer #5 22-18-28

Bx 605

Queen 1744

Grayburg 2030

San Andres 2245



DISTRIBUTION NEW MEXICO OIL CONSERVATION CON SION ANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE ILE AND .S.G.S. 1 1 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AND OFFICE RECEIVED) OIL TRANSPORTER GAS **OPERATOR** JUL 1 1974 PRORATION OFFICE Operator W. E. Jeffers լլ. **Ե. Ե.** ARTICULA, OFFICE P. O. Box 65, Artesia, New Mexico 88210 Reason(s) for filing (Check proper box) Other (Please explain) Recompletion Dry Gus Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ___ Burnham Oil Company, Box 162, Artesia, NM 88210 II. DESCRIPTION OF WELL AND LEASE WHI NO. Pool Nume, Including Formation Lease No B-11540 State, Federal or Fee State 2 Artesia <u>Humble State</u> Location Feet From The **South** Line and West 990 2310 Ĺ Feet From The Range 28E Township 188 Eddy Line of Section 22 County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) North Freeman Avenue, Artesia, New Mexico Address (Give address to which approved copy of this form is to be sent) Phillips Building Navajo Refining Company Pipe Line Division are of Authorized Transporter of Casinghead Gas K) or Dry Gas 4th and Washington, Gressa, Texas Phillips Petroleum Company Bae If well produces oil or liquids, give location of tanks. 28 NO 22 18 If this production is commingled with that from any other lease or pool, give commingling order numbers **COMPLETION DATA** Cil Well Gas Well Workover Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.B.T.D. Name of Producing Formation Por Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc., Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Cil Run To Tanks Cosing Pressure Choke Size Length of Test Tubing Pressure Actual Prod. During Test Ott - 85/3 water Bbis. Gae - MCF **GAS WELL** Bhis Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION

AUG 2 0 1974

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, ell name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

OIL AND GAS INSPECTOR

APPROVED

TITLE .

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

Operator

6-28-74