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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico E....igy, Minerals and Natural Resources Department

RECEIVED Form C-104
Revised 1-1-89
See Instructions
SEP 1 8 1992 at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87	410	San	ta re, n	New IV	iexico 8/5	04-2088		O, C.	ince		
	REQU					<b>AUTHORI</b>					
I. Operator		TO TRAI	<u>NSPOF</u>	RT OI	L AND NA	TURAL G					
•	C		<b>✓</b>				Weil	API No.			
Yates Drilling Address	Company		<del> </del>					<del></del>		<del>-</del>	
105 South 4th S	Street, Ar	tesia.	NM 8	8210							
Reason(s) for Filing (Check proper believe Well	-	Channa in T	·	£.	∐ Oti	ner (Please expl	ain)	.)			
New Well   Change in Transporter of:   Recompletion   Oil   Dry Gas								X			
Change in Operator X	Casinghead	_	ondensate	. 🗀				1 11			
If change of operator give name	S.P. Yate				C+	A	774 0	0010		<del></del> -	
and address of previous operator  II. DESCRIPTION OF WE			South	4111	street,	Artesia	• NM 8	8210		<del></del>	
Lease Name Well No. Pool Name, Include					ling Formation Kind of Lease Le					ease No.	
State G 2 Artesia-C					n-GRB-SA		State	Federal or Fee E-1392			
Location		± =									
Unit Letter C	:3.	<u>30                                    </u>	eet From	The	North Lin	e and $\frac{1}{}$	<u>650                                    </u>	et From The _	West	Line	
Section 22 Tow	nship 18S	R	lange	28E	. N	MPM,	_Eddv			County	
							_ruuy			County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURE OF Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent)						
Nava to Refining Company											
Name of Authorized Transporter of Casinghead Gas or Dry Gas					P.Q. BOX 159. Artesta. NM 88210  Address (Give address to which approved copy of this form is to be sent)						
76 11 1 11 11	1,1,1									·	
If well produces oil or liquids, give location of tanks.	Il produces oil or liquids, Unit Sec. Twp. Rg. ocation of tanks. L 23   188   281				No When?						
If this production is commingled with	<del></del>					per:					
IV. COMPLETION DATA			-,								
Designate Type of Completi	on - (X)	Oil Well	Gas V	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		Ready to Pr	rod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas I	ay		Tubing Depth			
Perforations								Depth Casing	Shoe		
								<u> </u>			
1101 5 0175	TUBING, CASING AN						<u> </u>	1	<del></del>		
HOLE SIZE	CASI	NG & TUBI	NG SIZE		DEPTH SET			SACKS CEMENT Port IO-3 9-25-92 ung ap			
	<del></del>	<u> </u>									
		<del></del>									
. TEST DATA AND REQU								<u> </u>			
	er recovery of tota	l volume of l	oad oil an						r full 24 hour	·s.)	
Date First New Oil Run To Tank	Date of Test				Producing Me	thod (Flow, pur	np, gas lift, e	tc.)			
Length of Test	Tubing Press	Tubing Pressure				re		Choke Size			
Actual Prod. During Test	tual Prod. During Test Oil - Bbls.				Water - Bbls.			Gas- MCF			
CAC TITELY								<u> </u>			
GAS WELL Actual Prod. Test - MCF/D	Length of Te	st table		1	Phis Condens	ate/MMCE		Convinue of Co		·	
	Longui of 10	Length Of 1691				Bbis. Condensate/MMCF			Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing Press	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
A ODED ATOD CEDTER	CATE OF 4	701 m	A 3.700					L		<del></del>	
VI. OPERATOR CERTIF				'	۱ ۲	IL CON	SERV	TION F		N	
Division have been complied with a	guiations of the Or	ii Conservatio	on hove					VIIOIV L	,	14	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved SEP 2 1 1992						
Karen Q Leishman:					Date ApprovedSEP 2 1 1992						
<del></del>	sumon.				By			SIGNED B	Υ		
Signature U Karen J. Leishman Production Clerk					MIKE WILLIAMS SUPERVISOR, DISTRICT IF						
Printed Name		Tit	le		Title_	St	JPERVIS(	א, טואן אר	ICT IT		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

9-15-92

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

505-748-1471