ORM C-105							
	N		NEW	MEXICO	OIL CONSERV	ATION COMM	
•					Santa Fe, New I	Mexico	
	┨──┤──┼╴				WELL DROV		,
					WELL RECO	JKD	er and son sta
						611	Artasia Onice
							Artasia Childo
			Mail to Oil	Conservation C	ommission, Santa F	'e, New Mexico, er it	s proper agent
			not more t	han twenty day	s after completion	of well. Follow instricted questionable dat	ructions in the
			it with (?).	SUBMIT IN T	RIPLICATE. FORM	C-110 WILL NOT E	E APPROVED
AREA (LOCATE WE	140 AORES LL CORRECTLY				PROPERLY FILLE		
Bu	rnham 011 (Box 65, Art	esia, New Me	xico
State Vander	enter	MU-11 No	1	IN NW4	NW to of Se	28	105 T
28	Lease	Artesi	.8			Eddy	<u>County</u> 22 - 18 - 28
##	, N. M. P. M.,			Field, 330		Sec.	22 - 18 - 28
ell is	feet south of	the North 1	ine and	feel	west of the Hat	t line of 1540	
State land the	oil and gas lease	e is No		Assig	nment No		
natented land	the owner is				, A	Address	
Government 19	nd the permitte	e is			, A	Address	nd, Texas 50 19.
	Humble Oi	1 & Ref.	Co.			Midlar Address	id, Texas
ne Lessee 15	Feb. 1	6,	10	50 Drilli	ng was complete	March 30	, 50
rilling commen	cedC	ompany to				Artes	jia
					, <i>f</i>	Address	
levation above s	ea level at top	of casing		feet.			
he information	given is to be k	ept confiden	tial until	•••••			
		_		SANDS OR			
2. 0. 1, from	475	to2	DVU	No.	4, from	to	
)
<i></i>							
				TANT WATE			
clude data on r							
o. 2, from			to	•••••	fee	t	
o. 3, from			to		fee	t	
,				ASING RECO			
						PERFORATED	
SIZE PER F	HT THREADS	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	FROM TO	

	THETOHE	THREADS	1		KIND OF	CUT & FILLED	PERFOR	RATED	DUBBOORE
SIZE	WEIGHT PER FOOT	PER INCH	MAKE	AMOUNT	SHOE	FROM	FROM	то	PURPOSE
7*	201b	8*		2230	Reg.				011 String
				1					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
8	7#	2230	50	Halliburton		

		PLU	JGS AND ADAPT	ERS		
Heaving p	lug—Material	•••••	Length		Depth Se	t
Adapters –	- Material		8	Bize		······································
		RECORD OF SHO	OTING OR CHEM	IICAL TRE	ATMENT	
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		S.O.W.E.	125qts.		2475-2500	1010 2521
			<u> </u>			
Results of	shooting or chem	nical treatment	Incre	ased pro	iuction from	lobbls, to 30bbls,
Cable tools Put to prod The produc emulsion;	were used from. ducing March : ction of the first : % we	feet to top (0) feet to 30, 1950 24 hours was	2521 fee PRODUCTION , 19	t, and from of fluid of wl y, Be	fee hich%	et tofeeu was oil;%
Rock press	ure, lbs. per sq. i	n				
			EMPLOYEES			
•••••••						
			RECORD ON			
I hereby sw	vear or affirm tha	t the information given l	nerewith is a comp	lete and cor	rect record of the v	vell and all work done on
it so far as	can be determine	d from available records				
Subscribed	and sworn to befo	ore me this		Art	esia, New Mer	• 4/3/50
~~~~~	and onothe to ber			> -	Diana	Data

	Place Date
day of April 19,50	Name lun Clanton
1 Jac /1/2	Position Secretary
Notary Public	Representing Burnham Oil Co.

## FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
	70		Red bed
70	165		
165	220		* * W shale
220	270		*****
270			
	315	4 1 1	WIT 69 DGG
315	360		Red shale red rock
360	<b>39</b> 0		Red rock
390	445		Red rock
445	<b>5</b> 00		Anhy.
500	5 <b>7</b> 5	: :	•
575	630	· · ·	" blue shell
630	665		Red bed
665	700		Anhy.
700	<b>73</b> 5		n second se
735	750		tt.
750	780	1	•
780	825		7
		-	
825	870	1	<b>T</b>
870	8 <b>90</b>	: I	H.
890	925		Red rock
925	970		* Red rock
970	1000		* Red rock
1000	1025		₹
1025	1070		" Red rock
1070	1110		* Red rock
1110	1130		
1130	1170	•	
1130	1200		
1200	1225		
1225	1885	•	Red rock
<b>18</b> 85	1950		B shale and lime
1950	2055	-	" lime shale
2055	2085		Lime Red rock
2085	2521		Lime
		1	
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