		7							
	NO. OF COPIES RECEIVED								
	DISTRIBUTION /	NEW		CONSERVATION COMMISSION	ON	Form C-104			
	FILE /	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11 Effective 1-1-65							
	U.S.G.S.	AND Enective 1-1-65							
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
	OIL /	1			1.4 Em 1"				
	TRANSPORTER GAS /	1							
	OPERATOR /	╡			.101	L 3 0 1969			
I.	PRORATION OFFICE								
1.	Operator Burnham Cil Company								
	ARTESIA, OFFICE Address Box 162, Artesia, New Mexics								
	Reason(s) for filing (Check proper box) Other (Please explain)								
	New Well	Change in Transp	erter of:	Omer (1 rease exp.	,				
	Recompletion	Oil	Dry G	Gas					
	Change in Ownership	Casinghead Gas		ensate from Con	timental				
	on and an order			Jem con	unema				
	If change of ownership give name and address of previous owner								
II	DESCRIPTION OF WELL AND	LFASE "							
	- Tenteventer	Well No. Rocks	eluding		of Lease	State B-11540 No.			
	Location	•		Stat	e, Federal or Fe	9			
	Unit Letter	30 1 Feet From The	Worth	330 ine and Fe	et From The	West			
	22	188		28E		ddy			
	Line of Section To	wnship	Range	, NMPM,		County			
	Nava jo A has in ing sicon pany Pipe in noise Mivie in the party of the property of the property of the property of the property of the form is to be sent) Ath and Washington, Artesia, New Mexico								
	If well produces oil or liquids,	D'init 22ec. 18	wp. 25 Rge.	Is garagually connected?	WBm 62	-			
	give location of tanks.	1 1				9-60			
	If this production is commingled wi COMPLETION DATA								
	Designate Type of Completion	on - (X)	Gαs Well	New Well Workover De	eepen ! Plug !	Back Same Resty, Diff. Resty			
	Date Spudded	Date Compl. Ready to	Prod.	Total Depth	P.B.	r.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Fo	rmation	Top Oil/Gas Pay	Tubir	ng Depth			
	Perforations	1			Depth	a Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD								
	HOLE SIZE	CASING & TUE		DEPTH SET		SACKS CEMENT			
					İ				
						· · · · · · · · · · · · · · · · · · ·			
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)								
	Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pun	p, gas lift, etc.)				
	Length of Test	Tubing Pressure		Casing Pressure	Chok	e Size			
	Actual Prod. During Test	Oil-Bbls.		Water - Bbls.	Gas-	MCF			
				1					

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

Actual Prod. Test-MCF/D

GAS WELL

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Length of Test

Tubing Pressure (Shut-in)

Ruby Parker							
Accountant (Signature)							
7-28-69	(Title)						

(Date)

OIL C	ONSER	VATION	COMMISSION
	21	1060	COMMISSION

APPROVED JUL 3 1969, 19_
BY W. A. Bressett

SIL AND GAS INSPECTOR

Bbls. Condensate/MMCF

TITLE .

Casing Pressure (Shut-in)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Gravity of Condensate

Choke Size

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.