DISTRIBUT :ON NEW MEXICO OIL CONSERVATION COM ANTA FE Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11 ILE Effective I-1-65 AND .s.g.s AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AND OFFICE OH 1 I RANSPORTER RECEIVED GAS 1 **OPERATOR** PRORATION OFFICE JUL 1 - 1974 Operator W. E. Jeffers Address O. C. C. ARTEDIA Box 65, Artesia, NM 88210 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinahead Gas Condensate If change of ownership give name and address of previous owner ___ Burnham Oil Company, Box 162, Artesia, NM 88210 II. DESCRIPTION OF WELL AND LEASE Name, Including Formation Kind of Lease Lease No. Vandeventer 4 Artesia State, Federal or Fee State B-11540 Location 330 Feet From The North Line and 1650 Unit Letter Feet From The East 22 Line of Section Township 185 Pange 28**E** , NMPM, Eddy County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | Name of Authorized Transporter of Oil | A | or Condensate | Address (Give address to which approved copy of this form is to be sent) Navajo Refining Company Pipe Line Division North Freeman Avenue, Artesia, NM 88210 Name of Authorized Transporter of Casinghead Gas 🔀 or Dry Gas Adaress (Give address to which approved copy of this form is to be sent) Phillips Petroleum Company Phillips Bldg., 4th and Washington, Odessa, Tx. Rce. Is gas actually connected? If well produces oil or liquids, give location of tanks. 22 18 28 DO If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Gas Well New Well Plug Back | Same Res'v. Diff. Res'v. Workover Deepen Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Ton Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oll-Gbis. Water - Bbls. Gas - MCF

GAS WELL Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

(Signature) Operator 6-28-74 (Title)

(Date)

OIL CONSERVATION COMMISSION AUG $20\,1974$

Casing Pressure (Shut-in)

APPROVED

OIL AND GAS INSPECTOR TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply