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# NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

RECEIVED  
FORM C-103  
(Rev. 3-55)  
APR 24 1961

Name of Company <b>Graridge Corporation</b>				Address <b>Drawer B, Artesia, New Mexico</b>			
Lease <b>Morris Gulf State</b>	Well No. <b>1</b>	Unit Letter <b>G</b>	Section <b>22</b>	Township <b>18S</b>	Range <b>28E</b>		
Date Work Performed <b>See below</b>	Pool <b>Artesia</b>			County <b>Eddy</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):  
☒ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

- 3-29-61 Cut and pulled 5 1/2" casing from 2999' using McCullough jet cutter. 1399' of 5 1/2" O.D. 14# casing left in hole from 2999' to 4398'.  
 3-30-61 Cut and pulled 7" casing from 1635'. 656' of 7" O.D. 20# casing left in hole from 1635' to 2291'.  
 4-3-61 Set 25 sack cement plug from 4400' to 4200'. Filled hole with jelled water to 2000'. Set 25 sack cement plug from 2000' to 1880'. Filled hole with jelled water to 500'. Set 25 sack cement plug from 500' to 422'.  
 4-4-61 Pulled 320' of 8-5/8" casing. 183' of 8-5/8" O.D. 24# casing left in hole from 320' to 503'. Filled hole from 422' to 30' with jelled water. Set 10 sack cement plug from 30' to surface with regulation marker.  
 4-20-61 Pits have been filled and location levelled, and cleared of junk.

Witnessed by <b>Paul Darnell</b>	Position <b>Superintendent</b>	Company <b>Graridge Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>Howard E. Lobbey</i>	Name <i>J. P. Darnell</i>		
Title <i>Oil and Gas Inspector</i>	Position <b>Superintendent</b>		
Date <b>SEP 1 1961</b>	Company <b>Graridge Corporation</b>		