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NEW MEXICO OIL CONSERVATION COMMISSION
 MISCELLANEOUS REPORTS ON WELLS

RECEIVED
 FORM C-103
 (Rev. 3-55)
 APR 24 1961

(Submit to appropriate District Office as per Commission Rule 1106) O. C. F

Name of Company Graridge Corporation		Address Drawer B, Artesia, New Mexico				
Lease Morris Gulf State	Well No. 1	Unit Letter G	Section 22	Township 18S	Range 28E	
Date Work Performed See below	Pool Artesia	County Eddy				

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input type="checkbox"/> Other (Explain):
<input checked="" type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

3-29-61 Cut and pulled 5 1/2" casing from 2999' using McCullough jet cutter. 1399' of 5 1/2" O.D. 14# casing left in hole from 2999' to 4398'.
 3-30-61 Cut and pulled 7" casing from 1635'. 656' of 7" O.D. 20# casing left in hole from 1635' to 2291'.
 4-3-61 Set 25 sack cement plug from 4400' to 4200'. Filled hole with jelled water to 2000'. Set 25 sack cement plug from 2000' to 1880'. Filled hole with jelled water to 500'. Set 25 sack cement plug from 500' to 422'.
 4-4-61 Pulled 320' of 8-5/8" casing. 183' of 8-5/8" O.D. 24# casing left in hole from 320' to 503'. Filled hole from 422' to 30' with jelled water. Set 10 sack cement plug from 30' to surface with regulation marker.
 4-20-61 Pits have been filled and location levelled, and cleared of junk.

Witnessed by Paul Darnell	Position Superintendent	Company Graridge Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>Howard E. Loble</i>	Name <i>J. P. Darnell</i>		
Title <i>Superintendent</i>	Position Superintendent		
Date SEP 1 1961	Company Graridge Corporation		